

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

SUMMARY OF EXHIBITS

Exhibit No.	Description/Summary
1.	<p data-bbox="568 604 1063 636"><b><u>Direct testimony of Michael L. Shelnitz</u></b></p> <ul data-bbox="568 674 1442 1077" style="list-style-type: none"><li data-bbox="568 674 1360 737">• Attachment MLS-1 – Summary of Stranded Cost Recovery Reconciliation Exhibits and Testimonies</li><li data-bbox="568 779 1442 842">• Attachment MLS-2 – Summary of Replacement Power Costs for Fossil Outages during the period January 2013 - December 2013</li><li data-bbox="568 884 1377 947">• Attachment MLS-3 – Summary of Energy Service Costs and Revenues for the period January 2013 - December 2013</li><li data-bbox="568 989 1442 1077">• Attachment MLS-4 – Reconciliation of Energy Service and Stranded Cost Recovery for the period January 2013 - December 2013</li></ul>
2.	<p data-bbox="568 1150 1063 1182"><b><u>Direct testimony of Frederick B. White</u></b></p> <ul data-bbox="568 1220 1230 1255" style="list-style-type: none"><li data-bbox="568 1220 1230 1255">• Generation Resources and Energy Requirements</li></ul>
3.	<p data-bbox="568 1325 1076 1356"><b><u>Direct testimony of William H. Smagula</u></b></p> <ul data-bbox="568 1388 803 1419" style="list-style-type: none"><li data-bbox="568 1388 803 1419">• Fossil Outages</li></ul>
4.	<p data-bbox="568 1493 1117 1524"><b><u>Direct testimony of Christopher J. Goulding</u></b></p> <ul data-bbox="568 1556 1421 1719" style="list-style-type: none"><li data-bbox="568 1556 1421 1619">• Attachment CJG-1 – Billings to Customers to Collect for Actual Costs</li><li data-bbox="568 1661 1333 1719">• Attachment CJG-2 – Illustrative Billings to Customers to Collect for Actual Costs</li></ul>

1 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 2 Replacement Power Costs (RPC)  
 3 For the Period January 1, 2013 through December 31, 2013  
 4  
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 6  
 7  
 8  
 9

10				PSNH
11	<u>UNIT</u>	<u>DATES</u>	<u>TYPE</u>	<u>RPC</u>
12				
13	Merrimack 1	01/08/13 - 01/11/13	Outage	\$ -
14		05/06/13 - 05/17/13	Outage	-
15				
16				
17	Merrimack 2	03/21/13 - 03/24/13	Outage	190,229
18		04/21/13 - 05/10/13	Outage	-
19		07/25/13 - 07/29/13	Outage	-
20		12/29/13 - 12/31/13	Outage	737,535
21				
22				
23	Schiller 4	05/05/13 - 05/15/13	Outage	-
24				
25	Schiller 5	10/25/13 - 11/02/13	Outage	130,133
26				
27				
28	Wyman 4	08/07/13 - 08/11/13	Outage	-
29				
30				
31	Total			<u>\$ 1,057,897</u>



PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE RECONCILIATION  
FOR THE 12 MONTHS ENDED DECEMBER 31, 2013  
(Dollars in 000s)

	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total for the six months ended 12/31/13
9 ACTUAL ENERGY SERVICE							
10 REVENUES AND COSTS							
11 <u>Energy Service Revenue</u>							
12							
13							
14 Residential	21,268	18,897	16,944	13,756	14,559	18,394	\$ 103,819
15 Commercial	9,496	8,734	8,223	7,023	6,764	7,776	48,016
16 Manufacturing	962	935	916	751	772	826	5,162
17 Public street lights	38	41	48	52	55	56	289
18 Sub-total	31,764	28,608	26,130	21,581	22,150	27,052	157,286
19							
20 Unbilled ES accrual	16,700	15,038	11,472	11,588	12,999	15,430	83,228
21 Prior month reversal	(14,879)	(16,700)	(15,038)	(11,472)	(11,588)	(12,999)	(82,676)
22 Net ES unbilled	1,821	(1,662)	(3,565)	115	1,411	2,431	551
23							
24 Net Energy Service Revenue	\$ 33,585	\$ 26,946	\$ 22,565	\$ 21,697	\$ 23,561	\$ 29,483	\$ 157,837
25							
26							
27 <u>Energy Service Cost</u>							
28							
29 Fossil energy costs	\$ 12,252	\$ 3,698	\$ 630	\$ 1,439	\$ 3,494	\$ 16,027	\$ 37,541
30 F/H O&M depr. & taxes	10,523	10,285	10,426	14,515	10,393	10,812	66,953
31 Return on rate base	6,886	6,886	6,788	6,833	6,833	6,833	41,060
32 Burgess BioPower	-	-	-	-	-	271	271
33 Vermont Yankee	7	4	4	9	5	(7)	23
34 IPP Costs (1)	3,362	1,890	1,869	1,516	1,770	3,424	13,831
35 Purchases	8,023	9,873	9,627	9,418	10,393	8,078	55,410
36 Sales	(6,026)	(2,490)	(3,368)	(1,743)	(2,107)	(9,456)	(25,190)
37 ISO-NE Ancillary	(188)	(1,140)	48	598	216	(181)	(646)
38 Capacity Costs	(350)	(303)	(334)	(348)	(406)	(342)	(2,083)
39 NH RPS	-	1,457	172	745	706	766	3,845
40 RGGI Costs	127	(2,441)	101	(1,825)	103	135	(3,800)
41 ES Return	354	364	379	402	428	448	2,375
42							
43 Total Energy Service Cost	\$ 34,969	\$ 28,082	\$ 26,341	\$ 31,558	\$ 31,830	\$ 36,809	\$ 189,589
44							
45 Net Energy Service	\$ 1,384	\$ 1,136	\$ 3,776	\$ 9,861	\$ 8,269	\$ 7,326	\$ 31,752
46 under (over) recovery (L43 - L24)							
47							
48							
49							
50 (1) IPP Costs at market prices were calculated using the hourly ISO-NE clearing prices and a monthly capacity market value.							
51							
52							
53 Amounts shown above may not add due to rounding.							

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2013  
000s

Stranded Cost (SC) Balances

	<u>01/01/13</u> <u>Stranded Cost</u> <u>Balance</u>	<u>(Decr)/Incr for</u> <u>the twelve months</u> <u>ended</u> <u>12/31/13</u>	<u>12/31/13</u> <u>Stranded Cost</u> <u>Balance</u>
1 Part 1 - Rate recovery bonds (RRB)	\$ 19,746	\$ (19,748)	\$ (2)
2 Part 2 - IPP Bio-energy Savings	726	(291)	435
3 IPP Buyouts/Buydowns & Savings	7,008	(1,508)	5,499
4 IPP Buyouts/Buydowns/Adjustments	-	-	-
5 Cumulative Net SCRC (Over)/Under Recovery	<u>(8,114)</u>	<u>14,933</u>	<u>6,819</u>
6 Total stranded cost (L1+L2+L3+L4+L5)	<u>\$ 19,366</u>	<u>\$ (6,614)</u>	<u>\$ 12,752</u>

Stranded Cost Recovery Charge (SCRC)

	<u>Total for</u> <u>the twelve months</u> <u>ended</u> <u>12/31/13</u>
7 Revenues:	
8 Stranded Cost Recovery Revenues	<u>\$ 33,691</u>
9 Cost:	
10 Part 1 - RRBs, principal, interest & fees	17,128
11 Part 2 - Ongoing cost	<u>31,496</u>
12 Total cost (L10+L11):	<u>\$ 48,624</u>
13 Net SCRC (Over)/Under Recovery (L12-L8)	<u>\$ 14,933</u>

Notes:

All amounts above are supported on page 2.  
Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION  
SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2013  
000s

Reference	Stranded Cost Balance	01/01/13													
		January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Stranded Cost Balance	
1	19,746	(4,773)	(4,991)	(4,991)	(4,991)	0	-	-	-	-	-	-	-	-	(2)
2	727	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	436
3	7,007	(127)	(127)	(127)	(126)	(126)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	5,499
L11	(8,114)	(2,303)	3,799	4,236	4,946	70	(4,513)	(1,813)	3,866	2,749	1,217	2,069	611	6,820	
4	19,366	(7,228)	(1,343)	(906)	(196)	(80)	(4,662)	(1,963)	3,716	2,599	1,068	1,919	462	12,753	

Stranded Cost Recovery Charge (SCRC)

Reference	Stranded Cost Balance	01/01/13												
		January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
5	7,595	2,384	4,769	4,181	4,534	4,887	2,355	(286)	776	784	784	788	923	33,691
6	4,884	5,025	5,025	5,025	26	(2,868)	10	(0)	2	-	-	-	-	17,128
9	407	1,159	3,981	4,102	4,579	3,242	532	3,580	3,523	2,001	2,857	2,857	1,535	31,496
10	5,291	6,183	9,006	9,127	4,604	375	542	3,579	3,525	2,001	2,857	2,857	1,535	48,624
11	(2,303)	3,799	4,236	4,946	70	(4,513)	(1,813)	3,866	2,749	1,217	2,069	611	611	14,933

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2013  
000s

Revenue By Class	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
<b>1 Stranded Cost Revenue</b>													
2 Residential	\$ 4,253	\$ 2,354	\$ 2,004	\$ 1,917	\$ 1,701	\$ 1,871	\$ 1,355	\$ 398	\$ 360	\$ 294	\$ 310	\$ 394	\$ 17,212
3 Commercial	3,613	2,011	1,807	1,841	1,850	1,992	1,314	377	364	323	306	341	16,140
4 Manufacturing	1,321	762	718	750	793	816	560	156	152	142	135	131	6,436
5 Public street lights	18	16	14	13	11	11	2	2	2	3	3	3	97
<b>6 Subtotal</b>	<b>9,205</b>	<b>5,143</b>	<b>4,543</b>	<b>4,521</b>	<b>4,356</b>	<b>4,689</b>	<b>3,232</b>	<b>933</b>	<b>879</b>	<b>762</b>	<b>754</b>	<b>869</b>	<b>39,885</b>
7 Unbilled SCRC accrual	5,070	2,310	2,536	2,197	2,376	2,575	1,698	479	376	397	432	486	20,931
8 Prior month reversal	(6,680)	(5,070)	(2,310)	(2,536)	(2,197)	(2,376)	(2,575)	(1,698)	(479)	(376)	(432)	(486)	(27,125)
9 Net SCRC Unbilled	(1,611)	(2,759)	226	(339)	179	199	(877)	(1,219)	(103)	22	34	54	(6,194)
<b>10 Net SCRC Revenue</b>	<b>\$ 7,595</b>	<b>\$ 2,384</b>	<b>\$ 4,769</b>	<b>\$ 4,181</b>	<b>\$ 4,534</b>	<b>\$ 4,887</b>	<b>\$ 2,355</b>	<b>\$ (286)</b>	<b>\$ 776</b>	<b>\$ 784</b>	<b>\$ 788</b>	<b>\$ 923</b>	<b>\$ 33,691</b>
<b>11 Energy Service Revenue</b>													
12 Residential	\$ 23,181	\$ 25,282	\$ 21,235	\$ 18,832	\$ 16,052	\$ 17,160	\$ 21,268	\$ 18,897	\$ 16,944	\$ 13,756	\$ 14,559	\$ 18,394	\$ 225,561
13 Commercial	8,895	10,321	9,480	9,194	8,736	8,853	9,496	8,734	8,223	7,023	6,764	7,776	103,495
14 Manufacturing	986	1,217	1,455	1,338	1,067	984	962	935	916	751	772	826	12,209
15 Public street lights	75	69	64	56	51	48	38	41	48	52	55	56	652
<b>16 Subtotal</b>	<b>33,138</b>	<b>36,889</b>	<b>32,234</b>	<b>29,420</b>	<b>25,906</b>	<b>27,045</b>	<b>31,764</b>	<b>28,608</b>	<b>26,130</b>	<b>21,581</b>	<b>22,150</b>	<b>27,052</b>	<b>341,917</b>
17 Unbilled ES accrual	18,269	16,528	17,987	14,318	14,084	14,879	16,700	15,038	11,472	11,588	12,999	15,430	179,294
18 Prior month reversal	(14,287)	(18,269)	(16,528)	(17,987)	(14,318)	(14,084)	(14,879)	(16,700)	(15,038)	(11,472)	(11,588)	(12,999)	(178,150)
19 Net ES Unbilled	3,983	(1,741)	1,459	(3,669)	(234)	794	1,821	(1,662)	(3,565)	115	1,411	2,431	1,144
<b>20 Net ES Revenue</b>	<b>\$ 37,121</b>	<b>\$ 35,148</b>	<b>\$ 33,693</b>	<b>\$ 25,751</b>	<b>\$ 25,672</b>	<b>\$ 27,839</b>	<b>\$ 33,585</b>	<b>\$ 26,946</b>	<b>\$ 22,565</b>	<b>\$ 21,697</b>	<b>\$ 23,561</b>	<b>\$ 29,483</b>	<b>\$ 343,061</b>

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION  
SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2013  
000s

SCRC Part 1 Amortization of Securitized Assets	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
<u>1 Principal</u>													
2 Amortization of Seabrook cost	\$ 4,523	\$ 4,730	\$ 4,730	\$ 4,736	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,719
3 Amortization of MP 3	144	150	150	146	-	-	-	-	-	-	-	-	591
4 Amortization of RRB1 financing cost	106	111	111	109	-	-	-	-	-	-	-	-	438
<b>5 Total</b>	4,773	4,991	4,991	4,991	(0)	-	-	-	-	-	-	-	19,748
<u>6 Interest and Fees</u>													
7 RRB1 Interest	78	3	3	3	(0)	-	-	-	-	-	-	-	88
8 Net RRB fees	33	30	30	30	26	-	10	(0)	2	-	-	-	160
<b>9 Total</b>	111	33	33	33	26	-	10	(0)	2	-	-	-	248
<b>10 Final Disposition of RRB Reserve</b>	-	-	-	-	-	(2,868)	-	-	-	-	-	-	(2,868)
<b>11 Total SCRC Part 1 cost</b>	\$ 4,884	\$ 5,025	\$ 5,025	\$ 5,025	\$ 26	\$ (2,868)	\$ 10	\$ (0)	\$ 2	\$ -	\$ -	\$ -	\$ 17,128

Amounts shown above may not add due to rounding.



PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION  
SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2013  
000s

Part 2 Ongoing Cost Activity	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
<b>1 Energy Service Ongoing Costs</b>													
2 IPPs at Market Costs (1)	\$ 2,846	\$ 3,873	\$ 2,122	\$ 1,988	\$ 1,287	\$ 1,725	\$ 2,169	\$ 1,056	\$ 1,064	\$ 992	\$ 1,227	\$ 2,545	\$ 22,893
3 Wood IPPs at Market Costs (2)	3,824	3,438	3,027	2,266	2,163	877	1,193	834	805	524	543	879	20,373
4 2012 ES true-up	(163)	-	-	-	-	-	-	-	-	-	-	-	(163)
<b>5 Total Ongoing Cost Applicable to Energy Service</b>	\$ 6,506	\$ 7,311	\$ 5,149	\$ 4,254	\$ 3,450	\$ 2,602	\$ 3,362	\$ 1,890	\$ 1,869	\$ 1,516	\$ 1,770	\$ 3,424	\$ 43,103
<b>6 SCRC Ongoing Costs</b>													
7 Amortization & Return on IPP buyout/buydown Savings	\$ 161	\$ 148	\$ 182	\$ 193	\$ 193	\$ 180	\$ 165	\$ 167	\$ 167	\$ 172	\$ 176	\$ 144	\$ 2,047
8 Above Market IPP Costs (1)	346	1,094	2,544	2,451	2,575	2,798	2,058	2,636	2,431	2,756	2,424	1,371	25,484
9 Above Market Wood IPP Costs (2)	-	-	1,307	1,476	1,810	1,005	313	791	924	448	243	-	8,316
10 Return on deferred taxes	(48)	(35)	(21)	(7)	-	-	-	-	-	-	-	-	(110)
11 Return on Part 2 SCRC, net of deferred taxes	(14)	(14)	(13)	(12)	(11)	(12)	(10)	(7)	(5)	(5)	(7)	(7)	(118)
12 Return on SCRC deferred balance	(38)	(35)	(18)	1	11	2	(11)	(7)	7	15	22	27	(25)
13 Yankee Obligation & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
14 Net Regulatory Obligations and Amortizations	-	-	-	-	-	(730)	-	-	-	-	-	-	(730)
15 DOE Assessment & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
16 DOE Cash Refund	-	-	-	-	-	-	(1,983)	-	-	(1,385)	-	-	(3,368)
17 2012 SCRC true-up	0	-	-	-	-	-	-	-	-	-	-	-	0
<b>18 Total ongoing costs applicable to SCRC</b>	\$ 407	\$ 1,159	\$ 3,981	\$ 4,102	\$ 4,579	\$ 3,242	\$ 532	\$ 3,580	\$ 3,523	\$ 2,001	\$ 2,857	\$ 1,535	\$ 31,496
<b>19 Ongoing Costs Balances</b>	01/01/2013	Adjustments											
20 IPP Bio-energy Savings	\$ 726	Amortization											
21 IPP Buyouts/Buydowns & Savings	7,008	\$ -	\$ -	\$ -	\$ 291	\$ -	\$ 435	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ 7,734	\$ -	\$ -	\$ -	\$ 1,799	\$ -	\$ 5,935	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

01/01/2013	Adjustments	Amortization	12/31/2013
\$ 726	\$ -	\$ 291	\$ 435
7,008	-	1,508	5,500
\$ 7,734	\$ -	\$ 1,799	\$ 5,935

(1) IPP ongoing costs are supported on page 9.  
(2) Wood IPP ongoing costs are supported on page 14.  
Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION  
SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2013  
000s

Energy Service Charge (ES)

Reference

	01/01/13 ES Balance	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
1 Revenues:														
2 Energy Service	\$ 37,121	\$ 35,148	\$ 33,693	\$ 25,751	\$ 27,839	\$ 25,672	\$ 27,839	\$ 33,585	\$ 26,946	\$ 22,565	\$ 21,697	\$ 23,561	\$ 29,483	\$ 343,061
3 Cost:														
4 Part 2 - Ongoing costs														
5 - IPP at market		6,506	7,311	5,149	4,254	3,450	2,602	3,362	1,890	1,869	1,516	1,770	3,424	43,103
6 - Generation Costs		30,422	23,651	28,708	27,257	22,426	25,947	31,253	25,828	24,094	29,640	29,631	32,937	331,795
7 - Return on ES Deferral, net of deferred taxes		284	290	298	312	325	334	354	364	379	402	428	448	4,217
8 Total Costs (lines 4-7)	\$ 37,212	\$ 31,252	\$ 34,155	\$ 31,823	\$ 26,201	\$ 28,883	\$ 28,883	\$ 34,969	\$ 28,082	\$ 26,341	\$ 31,558	\$ 31,880	\$ 36,809	\$ 379,115
9 Net ES (Over)/Under Recovery (line 8 - line 2)	\$ 57,227	\$ 91	\$ (3,896)	\$ 462	\$ 6,072	\$ 528	\$ 1,043	\$ 1,384	\$ 1,136	\$ 3,776	\$ 9,861	\$ 8,269	\$ 7,326	\$ 93,281 (A)

(A) Amount includes Merrimack Scrubber. If Merrimack Scrubber was removed, the Net ES Under Recovery would be \$13,332.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION  
SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2013  
000s

Reference	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
<b>1 Generation Cost</b>													
2 Fossil energy costs	\$ 17,277	\$ 19,344	\$ 14,282	\$ 2,083	\$ 2,119	\$ 4,166	\$ 12,252	\$ 3,698	\$ 630	\$ 1,439	\$ 3,494	\$ 16,027	\$ 96,813
3 Fossil RPC adjustments*	-	-	-	(2)	-	-	-	-	-	-	-	-	(2)
4 F/H O&M, depr. & taxes	10,469	9,582	9,762	11,943	10,636	9,577	10,523	10,285	10,426	14,515	10,393	10,812	128,921
5 Return on rate base	6,689	6,690	6,439	6,539	6,539	6,759	6,886	6,886	6,788	6,833	6,833	6,833	80,715
6 Seabrook costs/ (credits)	-	-	-	-	-	-	-	-	-	-	-	0	0
7 Vermont Yankee	(1)	3	(1)	3	(1)	(1)	7	4	4	9	5	(7)	26
8 Purchases and sales	(6,152)	(13,255)	(2,753)	6,286	5,570	4,028	1,997	7,383	6,259	7,674	8,286	(1,378)	23,944
9 Burgess BioPower	-	-	-	-	-	(108)	(188)	(1,140)	-	-	-	271	271
10 ISO -NE Ancillary	194	(535)	(832)	292	(7)	(108)	(188)	(1,140)	48	598	216	(181)	(1,642)
11 Capacity Costs	276	156	153	10	(237)	(309)	(350)	(303)	(334)	(348)	(406)	(342)	(2,034)
12 NH RPS	1,521	1,521	1,521	-	-	1,720	1,457	1,457	172	745	706	766	10,128
13 RGGI Costs	149	144	137	103	(2,193)	114	127	(2,441)	101	(1,825)	103	135	(5,346)
<b>14 Total</b>	<b>\$ 30,422</b>	<b>\$ 23,651</b>	<b>\$ 28,708</b>	<b>\$ 27,257</b>	<b>\$ 22,426</b>	<b>\$ 25,947</b>	<b>\$ 31,253</b>	<b>\$ 25,828</b>	<b>\$ 24,094</b>	<b>\$ 29,640</b>	<b>\$ 29,651</b>	<b>\$ 32,937</b>	<b>\$ 331,795</b>

(\*) Per Docket 12-116, write-off of Replacement Power Costs.

Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2013  
000s

Fossil Energy Costs by Station	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
<b>1 Fossil Steam</b>													
2 Merrimack	\$ 13,648	\$ 14,164	\$ 12,151	\$ 1,097	\$ 958	\$ 3,373	\$ 8,227	\$ 1,743	\$ (12)	\$ 774	\$ 1,820	\$ 11,379	\$ 69,323
3 Schiller	3,237	3,687	2,472	1,592	2,165	1,612	2,385	2,142	1,721	1,639	2,086	3,551	28,289
4 Newington	1,571	2,432	611	26	359	398	2,696	935	81	70	531	2,117	11,826
5 Wyman No. 4	29	231	291	10	94	12	25	122	41	8	212	14	1,089
6 SO <sub>2</sub> allowance / NO <sub>x</sub>	-	-	-	(0)	-	0	0	-	-	-	-	-	(0)
7 Other	8	8	8	7	7	2	8	7	6	7	7	9	84
<b>8 Total Fossil Steam</b>	\$ 18,494	\$ 20,522	\$ 15,532	\$ 2,732	\$ 3,583	\$ 5,397	\$ 13,342	\$ 4,949	\$ 1,836	\$ 2,498	\$ 4,655	\$ 17,070	\$ 110,611
<b>9 Internal Combustion</b>													
10 C.T.'s Lost Nation	14	-	2	-	1	-	15	9	6	15	25	30	116
11 Merrimack	2	-	-	3	32	43	106	16	22	4	36	95	360
12 Schiller	0	-	-	18	-	-	34	8	7	-	-	16	83
13 White Lake	18	-	4	-	3	-	29	6	14	8	-	64	146
<b>14 Total Internal Combustion</b>	\$ 34	\$ -	\$ 6	\$ 22	\$ 35	\$ 43	\$ 183	\$ 39	\$ 49	\$ 28	\$ 61	\$ 205	\$ 704
<b>15 NWPP Credits (1)</b>	(1,251)	(1,178)	(1,256)	(671)	(1,499)	(1,274)	(1,272)	(1,290)	(1,255)	(1,087)	(1,222)	(1,247)	(14,502)
<b>16 Total Fossil Energy Costs</b> (Line 8 + Line 14 + Line 15)	\$ 17,277	\$ 19,344	\$ 14,282	\$ 2,083	\$ 2,119	\$ 4,166	\$ 12,252	\$ 3,698	\$ 630	\$ 1,439	\$ 3,494	\$ 16,027	\$ 96,813

(1) See Page 11, Line 9.

Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JANUARY 31, 2013

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	490,817	33,586.79	1,481.40	6.84	7.14	35,068.19
004	Swans Falls Hydro	291,802	21,373.36	658.07	7.32	7.55	22,031.43
005	Stevens Mill	0	0.00	242.50	0.00	0.00	242.50
008	Cocheco Falls	136,789	6,605.16	1,268.93	4.83	5.76	7,874.09
009	China Mills Dam	438,917	20,330.28	1,322.05	4.63	4.93	21,652.33
011	Milton Mills Hydro	840,011	61,495.79	2,889.03	7.32	7.66	64,384.82
012	Newfound Hydro	440,000	54,428.00	5,580.42	12.37	13.64	60,008.42
014	Sunapee Hydro	99,729	5,152.58	843.99	5.17	6.01	5,996.57
017	Nashua Hydro	441,000	54,507.60	5,716.25	12.36	13.66	60,223.85
018	Greggs Falls	931,777	59,367.80	3,921.88	6.37	6.79	63,289.68
019	Mine Falls	872,774	59,156.06	4,252.39	6.78	7.27	63,408.45
021	Pine Valley Mill	154,071	7,216.88	735.15	4.68	5.16	7,952.03
023	Lakeport Dam	267,242	19,571.73	926.61	7.32	7.67	20,498.34
025	Lisbon Hydro	232,107	9,990.76	891.20	4.30	4.69	10,881.96
028	Marlow Power	60,429	3,265.72	171.16	5.40	5.69	3,436.88
029	Sugar River Hydro	11,400	1,170.78	801.86	10.27	17.30	1,972.64
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	487,200	43,848.00	0.00	9.00	9.00	43,848.00
034	Waterloom Falls	39,650	1,824.79	119.15	4.60	4.90	1,943.94
037	Hosiery Mill Dam	7,727	407.07	67.23	5.27	6.14	474.30
038	Wyandotte Hydro	53,217	2,615.29	212.94	4.91	5.31	2,828.23
039	Clement Dam	0	0.00	4,382.24	0.00	0.00	4,382.24
040	Lochmere Dam	397,599	29,493.53	1,623.05	7.42	7.83	31,116.58
044	Rollinsford Hydro	805,200	66,026.40	0.00	8.20	8.20	66,026.40
045	Pembroke Hydro	948,793	61,393.95	4,199.27	6.47	6.91	65,593.22
050	Otis Mill Hydro	46,176	2,025.36	116.61	4.39	4.64	2,141.97
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	1,462,070	103,529.76	0.00	7.08	7.08	103,529.76
053	River Bend Hydro	743,647	44,229.08	1,457.79	5.95	6.14	45,686.87
054	Penacook Upper Falls	1,503,214	100,377.85	6,380.06	6.68	7.10	106,757.91
055	Penacook Lower Falls	1,613,500	56,956.55	0.00	3.53	3.53	56,956.55
056	Campton Dam	107,906	5,102.85	575.45	4.73	5.26	5,678.30
058	Kelleys Falls	0	0.00	757.97	0.00	0.00	757.97
060	Goodrich Falls	127,804	5,861.88	746.60	4.59	5.17	6,608.48
066	Chamberlain Falls	11,021	572.54	81.12	5.19	5.93	653.66
070	Monadnock Paper Mills	80,520	4,534.38	0.00	5.63	5.63	4,534.38
091	Noone Falls	45,874	3,080.24	118.04	6.71	6.97	3,198.28
106	Otter Lane Hydro	13,125	542.38	129.84	4.13	5.12	672.22
107	Peterborough Lower Hydro	89,980	10,834.27	751.39	12.04	12.88	11,585.66
110	Salmon Brook Station #3	89,224	6,024.35	351.17	6.75	7.15	6,375.52
118	Fiske Mill	73,059	3,177.67	0.00	4.35	4.35	3,177.67
120	Avery Dam	214,397	10,578.91	501.67	4.93	5.17	11,080.58
124	Watson Dam	113,152	13,779.62	969.26	12.18	13.03	14,748.88
128	Weston Dam	234,755	11,004.64	852.84	4.69	5.05	11,857.48
134	Sunnybrook Hydro #2	10,837	470.89	50.17	4.35	4.81	521.06
171	Pettyboro Hydro	1,747	87.82	17.70	5.03	6.04	105.52
187	Sugar River Hydro #2	0	0.00	0.00	0.00	0.00	0.00
189	Errol Dam	1,256,764	96,375.94	0.00	7.67	7.67	96,375.94
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	-	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	9,442,797	1,271,663.72	128,964.34	13.47	14.83	1,400,628.06
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,931,903	215,302.28	11,674.16	7.34	7.74	226,976.44
445	Dunbarton Road Landfill	0	0.00	1,360.00	0.00	0.00	1,360.00
496	Turnkey Rochester	356,500	25,439.34	6,112.57	7.14	8.85	31,551.91
564	Four Hills Landfill	447,674	32,121.78	619.71	7.18	7.31	32,741.49
565	Four Hills Reducer	0	0.00	2,576.22	0.00	0.00	2,576.22
628	Eastman Brook Hydro	38,652	1,834.31	118.04	4.75	5.05	1,952.35
631	Bath Electric Hydro	199,992	13,178.66	469.21	6.59	6.82	13,647.87
636	Peterborough Upper Hydro	119,904	14,441.44	790.12	12.04	12.70	15,231.56
642	Spaulding Pond Hydro	150,219	7,613.52	0.00	5.07	5.07	7,613.52
644	Celley Mill Hydro	62,351	2,911.36	221.33	4.67	5.02	3,132.69
1080	UNH Turbine	324	13.35	5,070.00	4.12	1,568.94	5,083.35
2373	Manch-Boston Airport PV	0	0.00	0.00	0.00	0.00	0.00
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	263,000	69,215.39		26.32	26.32	69,215.39
	SUB TOTAL	30,300,339	2,755,710.45	214,140.15	9.09	9.80	2,969,850.60
	Plus: Current Month Unvouchered IPP Liab.	5,165,560	373,700.00	-	-	-	373,700.00
	Less: Prior Month Unvouchered IPP Liab.	3,004,390	151,600.00	-	-	-	151,600.00
	GRAND TOTAL	32,461,509	\$ 2,977,810.45	\$ 214,140.15	9.17	9.83	\$ 3,191,950.60

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**FOR THE MONTH ENDING FEBRUARY 28, 2013**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	367,699	42,144.15	1,481.40	11.46	11.86	43,625.55
004	Swans Falls Hydro	274,340	30,449.11	658.07	11.10	11.34	31,107.18
005	Stevens Mill	0	0.00	242.50	0.00	0.00	242.50
008	Cocheco Falls	145,537	18,269.87	1,268.93	12.55	13.43	19,538.80
009	China Mills Dam	306,551	32,822.84	1,322.05	10.71	11.14	34,144.89
011	Milton Mills Hydro	654,826	76,143.17	2,889.03	11.63	12.07	79,032.20
012	Newfound Hydro	558,400	69,074.08	4,973.86	12.37	13.26	74,047.94
014	Sunapee Hydro	143,219	14,845.82	843.99	10.37	10.96	15,689.81
017	Nashua Hydro	480,200	59,352.72	5,249.61	12.36	13.45	64,602.33
018	Greggs Falls	768,762	83,541.71	3,921.88	10.87	11.38	87,463.59
019	Mine Falls	986,459	109,032.38	4,252.39	11.05	11.48	113,284.77
021	Pine Valley Mill	48,714	3,780.93	735.15	7.76	9.27	4,516.08
023	Lakeport Dam	170,277	19,371.26	926.61	11.38	11.92	20,297.87
025	Lisbon Hydro	154,134	14,351.84	891.20	9.31	9.89	15,243.04
028	Marlow Power	54,089	7,586.23	171.16	14.03	14.34	7,757.39
029	Sugar River Hydro	26,000	2,670.20	469.56	10.27	12.08	3,139.76
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	429,600	38,664.00	0.00	9.00	9.00	38,664.00
034	Waterloom Falls	27,626	3,168.01	119.15	11.47	11.90	3,287.16
037	Hosiery Mill Dam	0	0.00	67.23	0.00	0.00	67.23
038	Wyandotte Hydro	39,492	4,391.02	212.94	11.12	11.66	4,603.96
039	Clement Dam	0	0.00	4,382.24	0.00	0.00	4,382.24
040	Lochmere Dam	322,597	36,933.36	1,623.05	11.45	11.95	38,556.41
044	Rollinsford Hydro	716,400	58,744.80	0.00	8.20	8.20	58,744.80
045	Pembroke Hydro	791,236	85,368.34	4,199.27	10.79	11.32	89,567.61
050	Otis Mill Hydro	19,214	1,920.30	116.61	9.99	10.60	2,036.91
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	1,667,005	188,343.34	0.00	11.30	11.30	188,343.34
053	River Bend Hydro	489,364	48,123.43	1,457.79	9.83	10.13	49,581.22
054	Penacook Upper Falls	1,341,556	151,270.64	6,380.06	11.28	11.75	157,650.70
055	Penacook Lower Falls	1,512,000	53,373.60	0.00	3.53	3.53	53,373.60
056	Campton Dam	76,040	7,573.78	575.45	9.96	10.72	8,149.23
058	Kelleys Falls	88,306	8,796.23	757.97	9.96	10.82	9,554.20
060	Goodrich Falls	68,584	8,339.75	746.60	12.16	13.25	9,086.35
066	Chamberlain Falls	14,131	1,265.09	81.12	8.95	9.53	1,346.21
070	Monadnock Paper Mills	55,332	5,747.48	0.00	10.39	10.39	5,747.48
091	Noone Falls	28,213	3,718.96	118.04	13.18	13.60	3,837.00
106	Otter Lane Hydro	0	0.00	129.84	0.00	0.00	129.84
107	Peterborough Lower Hydro	103,200	12,794.28	825.68	12.40	13.20	13,619.96
110	Salmon Brook Station #3	65,027	7,399.80	351.17	11.38	11.92	7,750.97
118	Fiske Mill	31,910	3,083.33	0.00	9.66	9.66	3,083.33
120	Avery Dam	167,373	20,679.29	501.67	12.36	12.65	21,180.96
124	Watson Dam	86,336	10,638.08	1,064.99	12.32	13.56	11,703.07
128	Weston Dam	170,318	20,657.43	852.84	12.13	12.63	21,510.27
134	Sunnybrook Hydro #2	6,851	740.28	50.17	10.81	11.54	790.45
171	Pettyboro Hydro	119	15.43	8.85	12.97	20.40	24.28
187	Sugar River Hydro #2	0	0.00	0.00	0.00	0.00	0.00
189	Errol Dam	1,733,806	186,309.29	0.00	10.75	10.75	186,309.29
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,438,924	1,135,179.61	131,651.10	13.45	15.01	1,266,830.71
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,720,110	313,046.02	11,674.16	11.51	11.94	324,720.18
445	Dunbarton Road Landfill	0	0.00	1,360.00	0.00	0.00	1,360.00
496	Turnkey Rochester	359,239	40,078.00	6,112.57	11.16	12.86	46,190.57
564	Four Hills Landfill	376,919	44,809.51	619.71	11.89	12.05	45,429.22
565	Four Hills Reducer	0	0.00	2,576.22	0.00	0.00	2,576.22
628	Eastman Brook Hydro	30,963	3,208.84	118.04	10.36	10.74	3,326.88
631	Bath Electric Hydro	130,955	14,724.11	469.21	11.24	11.60	15,193.32
636	Peterborough Upper Hydro	121,120	14,921.22	868.23	12.32	13.04	15,789.45
642	Spaulding Pond Hydro	103,568	14,311.29	0.00	13.82	13.82	14,311.29
644	Celley Mill Hydro	53,289	5,696.21	221.33	10.69	11.10	5,917.54
1080	UNH Turbine	140	14.81	5,070.00	10.58	3,632.01	5,084.81
2373	Manch-Boston Airport PV	0	0.00	0.00	0.00	0.00	0.00
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	6,720,000	1,682,392.50		25.04	25.04	1,682,392.50
	<b>SUB TOTAL</b>	<b>34,246,070</b>	<b>4,819,877.77</b>	<b>215,660.69</b>	<b>14.07</b>	<b>14.70</b>	<b>5,035,538.46</b>
	Plus: Current Month Unvouchered IPP Liab.	2,742,240	305,400.00	-	-	-	305,400.00
	Less: Prior Month Unvouchered IPP Liab.	5,165,560	373,700.00	-	-	-	373,700.00
	<b>GRAND TOTAL</b>	<b>31,822,750</b>	<b>\$ 4,751,577.77</b>	<b>\$ 215,660.69</b>	<b>14.93</b>	<b>15.61</b>	<b>\$ 4,967,238.46</b>

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE**  
**2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**  
**FOR THE MONTH ENDING MARCH 31, 2013**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	402,415	23,403.78	1,512.09	5.82	6.19	24,915.87
004	Swans Falls Hydro	198,892	10,834.69	709.88	5.45	5.80	11,544.57
005	Stevens Mill	0	0.00	242.50	0.00	0.00	242.50
008	Cocheco Falls	137,237	7,908.71	1,268.93	5.76	6.69	9,177.64
009	China Mills Dam	311,686	17,633.43	1,322.05	5.66	6.08	18,955.48
011	Milton Mills Hydro	752,281	42,316.71	2,942.16	5.63	6.02	45,258.87
012	Newfound Hydro	704,000	87,084.80	5,277.14	12.37	13.12	92,361.94
014	Sunapee Hydro	148,743	12,852.63	878.64	8.64	9.23	13,731.27
017	Nashua Hydro	478,800	59,179.68	4,782.98	12.36	13.36	63,962.66
018	Greggs Falls	1,180,401	64,134.66	3,921.88	5.43	5.77	68,056.54
019	Mine Falls	1,712,458	94,291.67	4,252.39	5.51	5.75	98,544.06
021	Pine Valley Mill	18,029	886.93	735.15	4.92	9.00	1,622.08
023	Lakeport Dam	175,232	9,997.81	939.15	5.71	6.24	10,936.96
025	Lisbon Hydro	112,346	8,408.82	922.88	7.48	8.31	9,331.70
028	Marlow Power	49,509	3,114.04	177.43	6.29	6.65	3,291.47
029	Sugar River Hydro	64,400	6,613.88	635.71	10.27	11.26	7,249.59
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	359,200	32,328.00	0.00	9.00	9.00	32,328.00
034	Waterloom Falls	33,682	1,865.93	119.15	5.54	5.89	1,985.08
037	Hosiery Mill Dam	0	0.00	67.23	0.00	0.00	67.23
038	Wyandotte Hydro	37,817	2,394.72	212.94	6.33	6.90	2,607.66
039	Clement Dam	320	24.43	4,472.66	7.63	1,405.34	4,497.09
040	Lochmere Dam	335,306	19,058.09	1,655.06	5.68	6.18	20,713.15
044	Rollinsford Hydro	664,800	54,513.60	0.00	8.20	8.20	54,513.60
045	Pembroke Hydro	1,112,595	61,130.45	4,276.16	5.49	5.88	65,406.61
050	Otis Mill Hydro	35,944	1,875.96	116.61	5.22	5.54	1,992.57
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	2,057,829	116,406.93	9,558.29	5.66	6.12	125,965.22
053	River Bend Hydro	419,471	21,758.77	1,619.82	5.19	5.57	23,378.59
054	Penacook Upper Falls	1,549,305	87,228.82	6,423.29	5.63	6.04	93,652.11
055	Penacook Lower Falls	2,569,000	90,685.70	0.00	3.53	3.53	90,685.70
056	Campton Dam	70,239	6,656.56	575.45	9.48	10.30	7,232.01
058	Kelleys Falls	188,140	9,774.87	757.97	5.20	5.60	10,532.84
060	Goodrich Falls	111,547	6,661.49	758.15	5.97	6.65	7,419.64
066	Chamberlain Falls	0	0.00	81.12	0.00	0.00	81.12
070	Monadnock Paper Mills	22,788	1,026.64	0.00	4.51	4.51	1,026.64
091	Noone Falls	39,600	2,491.24	128.60	6.29	6.62	2,619.84
106	Otter Lane Hydro	0	0.00	136.44	0.00	0.00	136.44
107	Peterborough Lower Hydro	75,640	9,251.65	788.57	12.23	13.27	10,040.22
110	Salmon Brook Station #3	64,363	3,619.14	351.17	5.62	6.17	3,970.31
118	Fiske Mill	37,946	2,398.19	37.29	6.32	6.42	2,435.48
120	Avery Dam	157,915	9,083.81	521.47	5.75	6.08	9,605.28
124	Watson Dam	64,960	8,015.86	1,017.13	12.34	13.91	9,032.99
128	Weston Dam	159,031	8,626.58	869.67	5.42	5.97	9,496.25
134	Sunnybrook Hydro #2	5,928	343.06	51.16	5.79	6.65	394.22
171	Pettyboro Hydro	623	40.29	10.17	6.47	8.10	50.46
187	Sugar River Hydro #2	33,092	1,916.64	51.15	5.79	5.95	1,967.79
189	Errol Dam	1,602,159	84,099.96	5,464.68	5.25	5.59	89,564.64
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	9,275,367	1,247,652.02	130,307.72	13.45	14.86	1,377,959.74
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,119,314	121,543.26	11,674.16	5.74	6.29	133,217.42
445	Dunbarton Road Landfill	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	390,378	21,014.82	6,282.19	5.38	6.99	27,297.01
564	Four Hills Landfill	364,688	19,579.29	630.93	5.37	5.54	20,210.22
565	Four Hills Reducer	0	0.00	2,645.85	0.00	0.00	2,645.85
628	Eastman Brook Hydro	12,812	1,003.88	127.28	7.84	8.83	1,131.16
631	Bath Electric Hydro	134,209	7,573.09	469.21	5.64	5.99	8,042.30
636	Peterborough Upper Hydro	92,608	11,339.16	829.21	12.24	13.14	12,168.37
642	Spaulding Pond Hydro	119,298	6,670.62	54.12	5.59	5.64	6,724.74
644	Celley Mill Hydro	32,308	2,465.19	226.94	7.63	8.33	2,692.13
1080	UNH Turbine	120,993	5,095.52	5,070.00	4.21	8.40	10,165.52
2373	Manch-Boston Airport PV	510	23.20	0.00	4.55	4.55	23.20
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	7,430,000	1,860,062.50	-	25.03	25.03	1,860,062.50
	<b>SUB TOTAL</b>	<b>38,348,154</b>	<b>4,395,962.17</b>	<b>228,959.97</b>	<b>11.46</b>	<b>12.06</b>	<b>4,624,922.14</b>
	Plus: Current Month Unvouchered IPP Liab.	5,133,540	346,300.00	-	-	-	346,300.00
	Less: Prior Month Unvouchered IPP Liab.	2,742,240	305,400.00	-	-	-	305,400.00
	<b>GRAND TOTAL</b>	<b>40,739,454</b>	<b>4,436,862.17</b>	<b>228,959.97</b>	<b>10.89</b>	<b>11.45</b>	<b>4,665,822.14</b>

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING APRIL 30, 2013

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	461,009	20,265.10	1,513.06	4.40	4.72	21,778.16
004	Swans Falls Hydro	281,041	11,391.28	720.26	4.05	4.31	12,111.54
005	Stevens Mill	0	0.00	242.50	0.00	0.00	242.50
008	Cocheco Falls	148,795	6,698.19	1,262.91	4.50	5.35	7,961.10
009	China Mills Dam	565,597	27,370.31	1,315.78	4.84	5.07	28,686.09
011	Milton Mills Hydro	918,914	38,490.04	2,942.30	4.19	4.51	41,432.34
012	Newfound Hydro	950,400	117,564.48	5,277.14	12.37	12.93	122,841.62
014	Sunapee Hydro	234,483	11,850.04	883.67	5.05	5.43	12,733.71
017	Nashua Hydro	714,000	88,250.40	5,249.61	12.36	13.10	93,500.01
018	Greggs Falls	2,000,635	83,231.84	3,903.27	4.16	4.36	87,135.11
019	Mine Falls	1,769,000	73,643.86	4,232.22	4.16	4.40	77,876.08
021	Pine Valley Mill	153,336	6,758.39	731.09	4.41	4.88	7,489.48
023	Lakeport Dam	182,078	7,765.16	938.02	4.26	4.78	8,703.18
025	Lisbon Hydro	255,568	11,940.28	926.91	4.67	5.03	12,867.19
028	Marlow Power	70,859	3,343.67	178.25	4.72	4.97	3,521.92
029	Sugar River Hydro	90,600	9,304.62	635.71	10.27	10.97	9,940.33
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	726,400	65,375.00	0.00	9.00	9.00	65,375.00
034	Waterloom Falls	53,001	2,485.26	118.49	4.69	4.91	2,603.75
037	Hosiery Mill Dam	0	0.00	67.23	0.00	0.00	67.23
038	Wyandotte Hydro	59,946	2,909.76	211.76	4.85	5.21	3,121.52
039	Clement Dam	0	0.00	4,475.43	0.00	0.00	4,475.43
040	Lochmere Dam	354,399	15,037.95	1,655.70	4.24	4.71	16,693.65
044	Rollinsford Hydro	942,000	77,244.00	0.00	8.20	8.20	77,244.00
045	Pembroke Hydro	1,722,013	71,930.39	4,276.28	4.18	4.43	76,206.67
050	Otis Mill Hydro	76,570	3,477.66	115.97	4.54	4.69	3,593.63
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	3,574,721	150,708.33	9,512.94	4.22	4.48	160,221.27
053	River Bend Hydro	731,526	31,007.37	1,655.13	4.24	4.46	32,662.50
054	Penacook Upper Falls	2,344,187	98,946.08	(9,506.63)	4.22	3.82	89,439.45
055	Penacook Lower Falls	3,024,000	106,747.20	0.00	3.53	3.53	106,747.20
056	Campton Dam	83,993	4,447.92	572.72	5.30	5.98	5,020.64
058	Kelleys Falls	299,713	13,240.80	753.78	4.42	4.67	13,994.58
060	Goodrich Falls	259,430	11,036.56	757.62	4.25	4.55	11,794.18
066	Chamberlain Falls	0	0.00	80.67	0.00	0.00	80.67
070	Monadnock Paper Mills	129,748	6,165.88	0.00	4.75	4.75	6,165.88
091	Noone Falls	48,600	2,280.69	130.79	4.69	4.96	2,411.48
106	Otter Lane Hydro	0	0.00	137.54	0.00	0.00	137.54
107	Peterborough Lower Hydro	173,760	21,431.47	788.57	12.33	12.79	22,220.04
110	Salmon Brook Station #3	120,065	5,263.22	349.50	4.38	4.67	5,612.72
118	Fiske Mill	105,550	4,719.35	47.01	4.47	4.52	4,766.36
120	Avery Dam	197,776	9,632.35	524.25	4.87	5.14	10,156.60
124	Watson Dam	58,496	7,197.04	1,017.13	12.30	14.04	8,214.17
128	Weston Dam	284,704	11,725.19	870.01	4.12	4.42	12,595.20
134	Sunnybrook Hydro #2	8,288	332.52	51.18	4.01	4.63	383.70
171	Pettyboro Hydro	0	0.00	0.00	0.00	0.00	0.00
187	Sugar River Hydro #2	135,921	5,967.99	64.48	4.39	4.44	6,032.47
189	Errol Dam	1,320,958	52,036.91	5,496.55	3.94	4.36	57,533.46
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	6,733,717	914,661.95	130,307.72	13.58	15.52	1,044,969.67
441	WES Claremont MSW	2,639,980	111,340.80	11,618.78	4.22	4.66	122,959.58
445	Dunbarton Road Landfill	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	394,860	16,555.11	6,315.59	4.19	5.79	22,870.70
564	Four Hills Landfill	293,476	12,037.03	630.91	4.10	4.32	12,667.94
565	Four Hills Reducer	0	0.00	2,651.77	0.00	0.00	2,651.77
628	Eastman Brook Hydro	55,561	2,701.28	129.13	4.86	5.09	2,830.41
631	Bath Electric Hydro	214,150	9,062.01	466.98	4.23	4.45	9,528.99
636	Peterborough Upper Hydro	170,208	20,998.07	829.21	12.34	12.82	21,827.28
642	Spaulding Pond Hydro	155,499	6,857.10	68.22	4.41	4.45	6,925.32
644	Celley Mill Hydro	74,054	3,725.13	227.35	5.03	5.34	3,952.48
1080	UNH Turbine	7,426	455.18	5,042.00	6.13	74.03	5,497.18
2373	Manch-Boston Airport PV	2,793	118.79	0.00	4.25	4.25	118.79
2470	Favorite Foods	1,439	61.95	19.94	4.31	5.69	81.89
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	7,200,000	1,820,841.00		25.29	25.29	1,820,841.00
	SUB TOTAL	43,575,243	4,218,629.95	213,484.40	9.68	10.17	4,432,114.35
	Plus: Current Month Unvouchered IPP Liab.	6,035,140	353,300.00	-	-	-	353,300.00
	Less: Prior Month Unvouchered IPP Liab.	5,133,540	346,300.00	-	-	-	346,300.00
	GRAND TOTAL	44,476,843	\$ 4,225,629.95	\$ 213,484.40	9.50	9.98	\$ 4,439,114.35



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE**  
**2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**FOR THE MONTH ENDING MAY 31, 2013**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	248,760	10,416.73	1,500.04	4.19	4.79	11,916.77
004	Swans Falls Hydro	419,476	16,434.15	698.28	3.92	4.08	17,132.43
005	Stevens Mill	0	0.00	242.50	0.00	0.00	242.50
008	Cocheco Falls	116,029	5,005.22	1,262.91	4.31	5.40	6,268.13
009	China Mills Dam	177,114	7,506.01	1,315.78	4.24	4.98	8,821.79
011	Milton Mills Hydro	334,414	12,945.30	2,919.76	3.87	4.74	15,865.06
012	Newfound Hydro	452,800	56,011.36	5,277.14	12.37	13.54	61,288.50
014	Sunapee Hydro	213,308	9,333.14	868.97	4.38	4.78	10,202.11
017	Nashua Hydro	526,400	65,063.04	5,249.61	12.36	13.36	70,312.65
018	Greggs Falls	577,266	21,894.52	3,903.27	3.79	4.47	25,797.79
019	Mine Falls	648,166	25,448.11	4,232.22	3.93	4.58	29,680.33
021	Pine Valley Mill	115,565	4,860.93	731.09	4.21	4.84	5,592.02
023	Lakeport Dam	108,228	4,380.38	932.70	4.05	4.91	5,313.08
025	Lisbon Hydro	407,665	16,668.16	913.47	4.09	4.31	17,581.63
028	Marlow Power	61,117	2,696.46	175.59	4.41	4.70	2,872.05
029	Sugar River Hydro	49,400	5,073.38	635.71	10.27	11.56	5,709.09
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	413,600	37,224.00	0.00	9.00	9.00	37,224.00
034	Waterloom Falls	25,787	1,089.87	118.49	4.23	4.69	1,208.36
037	Hosiery Mill Dam	0	0.00	67.23	0.00	0.00	67.23
038	Wyandotte Hydro	30,074	1,294.13	211.76	4.30	5.01	1,505.89
039	Clement Dam	11,731	671.75	4,437.07	5.73	43.55	5,108.82
040	Lochmere Dam	156,066	6,280.71	1,642.12	4.02	5.08	7,922.83
044	Rollinsford Hydro	412,800	33,849.60	0.00	8.20	8.20	33,849.60
045	Pembroke Hydro	520,894	19,780.42	4,243.66	3.80	4.61	24,024.08
050	Otis Mill Hydro	23,662	1,030.40	115.97	4.35	4.84	1,146.37
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	1,394,177	53,943.47	9,512.94	3.87	4.55	63,456.41
053	River Bend Hydro	64,421	3,030.66	1,586.39	4.70	7.17	4,617.05
054	Penacook Upper Falls	1,125,547	43,928.92	6,385.95	3.90	4.47	50,314.87
055	Penacook Lower Falls	843,500	29,775.55	0.00	3.53	3.53	29,775.55
056	Campton Dam	196,959	8,686.19	572.72	4.41	4.70	9,258.91
058	Kelleys Falls	86,587	4,028.98	753.78	4.65	5.52	4,782.76
060	Goodrich Falls	338,458	14,166.79	752.72	4.19	4.41	14,919.51
066	Chamberlain Falls	0	0.00	80.67	0.00	0.00	80.67
070	Monadnock Paper Mills	100,850	4,269.39	0.00	4.23	4.23	4,269.39
091	Noone Falls	34,549	1,510.24	126.31	4.37	4.74	1,636.55
106	Otter Lane Hydro	19,447	894.22	134.74	4.60	5.29	1,028.96
107	Peterborough Lower Hydro	120,880	14,413.03	788.57	11.92	12.58	15,201.60
110	Salmon Brook Station #3	59,269	2,404.84	349.50	4.06	4.65	2,754.34
118	Fiske Mill	114,373	4,685.00	31.19	4.10	4.12	4,716.19
120	Avery Dam	101,305	4,249.01	515.85	4.19	4.70	4,764.86
124	Watson Dam	52,640	6,505.62	1,017.13	12.36	14.29	7,522.75
128	Weston Dam	363,879	14,705.00	862.87	4.04	4.28	15,567.87
134	Sunnybrook Hydro #2	26,981	1,072.50	50.76	3.98	4.16	1,123.26
171	Pettyboro Hydro	0	0.00	20.38	0.00	0.00	20.38
187	Sugar River Hydro #2	46,110	2,123.20	42.78	4.60	4.70	2,165.98
189	Errol Dam	1,203,086	46,501.94	5,404.15	3.87	4.31	51,906.09
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,860,394	1,195,558.79	130,307.72	13.49	14.96	1,325,866.51
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,295,283	93,003.92	11,618.78	4.05	4.56	104,622.70
445	Dunbarton Road Landfill	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	690,834	27,747.26	6,243.63	4.02	4.92	33,990.89
564	Four Hills Landfill	410,184	16,509.34	626.15	4.02	4.18	17,135.49
565	Four Hills Reducer	0	0.00	2,622.23	0.00	0.00	2,622.23
628	Eastman Brook Hydro	47,059	2,002.04	125.21	4.25	4.52	2,127.25
631	Bath Electric Hydro	222,279	9,012.94	466.98	4.05	4.26	9,479.92
636	Peterborough Upper Hydro	132,416	16,111.40	829.21	12.17	12.79	16,940.61
642	Spaulding Pond Hydro	31,740	1,430.69	45.26	4.51	4.65	1,475.95
644	Celley Mill Hydro	68,992	2,960.34	224.97	4.29	4.62	3,185.31
1080	UNH Turbine	95,178	4,428.92	5,042.00	4.65	9.95	9,470.92
2373	Manch-Boston Airport PV	9,733	433.77	0.00	4.46	4.46	433.77
2470	Favorite Foods	1,052	46.80	0.00	4.45	4.45	46.80
	CP Power Sales Seventeen, LLC	6,960,000	1,746,054.00		25.09	25.09	1,746,054.00
	SUB TOTAL	32,168,484	3,741,152.53	228,836.88	11.63	12.34	3,969,989.41
	Plus: Current Month Unvouchered IPP Liab.	4,470,180	245,200.00	-	-	-	245,200.00
	Less: Prior Month Unvouchered IPP Liab.	6,035,140	353,300.00	-	-	-	353,300.00
	GRAND TOTAL	30,603,524	\$ 3,633,052.53	\$ 228,836.88	11.87	12.62	\$ 3,861,889.41

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JUNE 30, 2013

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	482,348	19969.66	1496.32	4.14	4.45	21,465.98
004	Swans Falls Hydro	419,234	15152.84	692.00	3.61	3.78	15,844.84
005	Stevens Mill	0	0.00	242.50	0.00	0.00	242.50
008	Cocheco Falls	251,205	8655.97	1262.91	3.45	3.95	9,918.88
009	China Mills Dam	424,665	14351.99	1315.78	3.38	3.69	15,667.77
011	Milton Mills Hydro	718,214	26959.27	2913.32	3.75	4.16	29,872.59
012	Newfound Hydro	721,600	89261.92	5277.14	12.37	13.10	94,539.06
014	Sunapee Hydro	226,503	8466.07	864.77	3.74	4.12	9,330.84
017	Nashua Hydro	439,600	54334.56	5249.61	12.36	13.55	59,584.17
018	Greggs Falls	1,302,187	44550.82	3903.27	3.42	3.72	48,454.09
019	Mine Falls	1,063,855	41309.55	4232.22	3.88	4.28	45,541.77
021	Pine Valley Mill	180,913	6035.08	1462.18	3.34	4.14	7,497.26
023	Lakeport Dam	348,840	13439.06	931.18	3.85	4.12	14,370.24
025	Lisbon Hydro	372,504	12947.45	909.63	3.48	3.72	13,857.08
028	Marlow Power	81,583	3102.23	174.83	3.80	4.02	3,277.06
029	Sugar River Hydro	97,800	10044.06	635.71	10.27	10.92	10,679.77
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	388,000	34921.00	0.00	9.00	9.00	34,921.00
034	Waterloom Falls	42,323	1463.18	118.49	3.46	3.74	1,581.67
037	Hosiery Mill Dam	0	0.00	67.23	0.00	0.00	67.23
038	Wyandotte Hydro	36,325	1311.45	211.76	3.61	4.19	1,523.21
039	Clement Dam	0	0.00	4426.11	0.00	0.00	4,426.11
040	Lochmere Dam	290,431	11393.90	1638.24	3.92	4.49	13,032.14
044	Rollinsford Hydro	691,200	56678.40	0.00	8.20	8.20	56,678.40
045	Pembroke Hydro	1,335,191	47932.79	4234.34	3.59	3.91	52,167.13
050	Otis Mill Hydro	59,293	2072.31	115.97	3.50	3.69	2,188.28
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	2,970,326	108763.38	9512.94	3.66	3.98	118,276.32
053	River Bend Hydro	770,648	30544.87	1566.75	3.96	4.17	32,111.62
054	Penacook Upper Falls	2,016,026	74635.43	6380.71	3.70	4.02	81,016.14
055	Penacook Lower Falls	2,663,500	94021.55	0.00	3.53	3.53	94,021.55
056	Campton Dam	159,502	6144.17	572.72	3.85	4.21	6,716.89
058	Kelleys Falls	257,127	8852.66	753.78	3.44	3.74	9,606.44
060	Goodrich Falls	317,441	11273.60	751.32	3.55	3.79	12,024.92
066	Chamberlain Falls	0	0.00	80.67	0.00	0.00	80.67
070	Monadnock Paper Mills	174,721	5923.29	0.00	3.39	3.39	5,923.29
091	Noone Falls	50,951	2205.75	125.03	4.33	4.57	2,330.78
106	Otter Lane Hydro	30,246	1120.15	133.94	3.70	4.15	1,254.09
107	Peterborough Lower Hydro	124,420	15440.53	788.57	12.41	13.04	16,229.10
110	Salmon Brook Station #3	115,405	4407.38	349.50	3.82	4.12	4,756.88
118	Fiske Mill	92,776	3404.16	26.67	3.67	3.70	3,430.83
120	Avery Dam	166,068	6000.72	513.45	3.61	3.92	6,514.17
124	Watson Dam	111,072	13760.01	1017.13	12.39	13.30	14,777.14
128	Weston Dam	380,160	13081.82	860.83	3.44	3.67	13,942.65
134	Sunnybrook Hydro #2	25,650	856.44	50.64	3.34	3.54	907.08
171	Pettyboro Hydro	0	0.00	0.00	0.00	0.00	0.00
187	Sugar River Hydro #2	132,566	4615.96	36.58	3.48	3.51	4,652.54
189	Errol Dam	1,789,628	66104.24	5377.75	3.69	3.99	71,481.99
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,666,252	1161823.36	130307.72	13.41	14.91	1,292,131.08
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	1,910,498	79675.68	11618.78	4.17	4.78	91,294.46
445	Dunbarton Road Landfill	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	499,094	19224.13	6223.07	3.85	5.10	25,447.20
564	Four Hills Landfill	379,579	15528.84	624.79	4.09	4.26	16,153.63
565	Four Hills Reducer	0	0.00	2613.79	0.00	0.00	2,613.79
628	Eastman Brook Hydro	52,599	1914.97	124.09	3.64	3.88	2,039.06
631	Bath Electric Hydro	222,915	8845.29	466.98	3.97	4.18	9,312.27
636	Peterborough Upper Hydro	153,184	18832.26	829.21	12.29	12.84	19,661.47
642	Spaulding Pond Hydro	133,705	4622.09	38.70	3.46	3.49	4,660.79
644	Celley Mill Hydro	71,352	2631.23	224.29	3.69	4.00	2,855.52
1080	UNH Turbine	1,333,841	45716.18	5042.00	3.43	3.81	50,758.18
2373	Manch-Boston Airport PV	6,857	319.83	0.00	4.66	4.66	319.83
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	7,200,000	1,909,878.00	-	26.53	26.53	1,909,878.00
	SUB TOTAL	42,951,923	4,264,521.53	229,387.91	9.93	10.46	4,493,909.44
	Plus: Current Month Unvouchered IPP Liab.	5,648,860	274,000.00	-	-	-	274,000.00
	Less: Prior Month Unvouchered IPP Liab.	4,470,180	245,200.00	-	-	-	245,200.00
	GRAND TOTAL	44,130,603	\$ 4,293,321.53	\$ 229,387.91	9.73	10.25	\$ 4,522,709.44

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JULY 31, 2013

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	480,187	28,985.75	1,496.32	6.04	6.35	30,482.07
004	Swans Falls Hydro	440,665	25,953.21	692.00	5.89	6.05	26,645.21
005	Stevens Mill	0	0.00	242.50	0.00	0.00	242.50
008	Cocheco Falls	159,332	8,290.55	1,262.91	5.20	6.00	9,553.46
009	China Mills Dam	437,725	19,802.11	1,315.78	4.52	4.82	21,117.89
011	Milton Mills Hydro	695,553	35,816.92	2,913.32	5.15	5.57	38,730.24
012	Newfound Hydro	774,400	95,793.28	5,277.14	12.37	13.05	101,070.42
014	Sunapee Hydro	354,176	15,885.77	864.77	4.49	4.73	16,750.54
017	Nashua Hydro	677,600	83,751.36	5,249.61	12.36	13.13	89,000.97
018	Greggs Falls	1,013,602	48,821.57	3,903.27	4.82	5.20	52,724.84
019	Mine Falls	791,636	40,781.65	4,232.22	5.15	5.69	45,013.87
021	Pine Valley Mill	121,667	5,011.45	0.00	4.12	4.12	5,011.45
023	Lakeport Dam	306,447	17,574.73	931.18	5.73	6.04	18,505.91
025	Lisbon Hydro	388,727	16,573.89	909.63	4.26	4.50	17,483.52
028	Marlow Power	46,071	2,525.84	174.83	5.48	5.86	2,700.67
029	Sugar River Hydro	94,600	9,715.42	635.71	10.27	10.94	10,351.13
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	565,600	50,904.00	0.00	9.00	9.00	50,904.00
034	Waterloom Falls	22,120	1,173.14	118.49	5.30	5.84	1,291.63
037	Hosiery Mill Dam	0	0.00	67.23	0.00	0.00	67.23
038	Wyandotte Hydro	43,269	2,059.05	211.76	4.76	5.25	2,270.81
039	Clement Dam	101,877	6,984.59	4,426.11	6.86	11.20	11,410.70
040	Lochmere Dam	335,360	20,372.24	1,638.24	6.07	6.56	22,010.48
044	Rollinsford Hydro	686,400	56,284.80	0.00	8.20	8.20	56,284.80
045	Pembroke Hydro	1,217,018	60,153.22	4,234.34	4.94	5.29	64,387.56
050	Otis Mill Hydro	23,543	1,328.63	115.97	5.64	6.14	1,444.60
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	2,794,866	143,780.75	9,512.94	5.14	5.48	153,293.69
053	River Bend Hydro	830,669	42,288.90	1,566.75	5.09	5.28	43,855.65
054	Penacook Upper Falls	1,936,031	101,333.96	6,380.71	5.23	5.56	107,714.67
055	Penacook Lower Falls	2,730,000	96,369.00	0.00	3.53	3.53	96,369.00
056	Campton Dam	78,630	3,542.65	572.72	4.51	5.23	4,115.37
058	Kelleys Falls	202,324	9,756.80	753.78	4.82	5.19	10,510.58
060	Goodrich Falls	292,422	16,698.31	751.32	5.71	5.97	17,449.63
066	Chamberlain Falls	0	0.00	80.67	0.00	0.00	80.67
070	Monadnock Paper Mills	91,652	3,247.70	0.00	3.54	3.54	3,247.70
091	Noone Falls	16,744	873.14	125.03	5.21	5.96	998.17
106	Otter Lane Hydro	56,277	2,485.36	133.94	4.42	4.65	2,619.30
107	Peterborough Lower Hydro	110,200	13,482.52	788.57	12.23	12.95	14,271.09
110	Salmon Brook Station #3	120,444	6,476.07	349.50	5.38	5.67	6,825.57
118	Fiske Mill	93,226	5,779.78	26.67	6.20	6.23	5,806.45
120	Avery Dam	167,174	8,944.19	513.45	5.35	5.66	9,457.64
124	Watson Dam	128,096	15,654.23	1,017.13	12.22	13.01	16,671.36
128	Weston Dam	333,511	18,458.59	860.83	5.53	5.79	19,319.42
134	Sunnybrook Hydro #2	23,073	1,079.19	50.64	4.68	4.90	1,129.83
171	Pettyboro Hydro	0	0.00	9.75	0.00	0.00	9.75
187	Sugar River Hydro #2	103,281	5,298.54	36.58	5.13	5.17	5,335.12
189	Errol Dam	1,738,708	95,223.46	5,377.75	5.48	5.79	100,601.21
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,747,382	1,183,756.47	130,307.72	13.53	15.02	1,314,064.19
441	WES Claremont MSW	2,620,074	153,581.35	11,618.78	5.86	6.31	165,200.13
445	Dunbarton Road Landfill	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	518,490	30,593.04	6,223.07	5.90	7.10	36,816.11
564	Four Hills Landfill	478,595	26,368.46	624.79	5.51	5.64	26,993.25
565	Four Hills Reducer	0	0.00	2,613.79	0.00	0.00	2,613.79
628	Eastman Brook Hydro	51,710	2,224.96	124.09	4.30	4.54	2,349.05
631	Bath Electric Hydro	209,922	12,093.00	466.98	5.76	5.98	12,559.98
636	Peterborough Upper Hydro	116,768	14,273.51	829.21	12.22	12.93	15,102.72
642	Spaulding Pond Hydro	122,771	6,612.88	38.70	5.39	5.42	6,651.58
644	Celley Mill Hydro	69,929	3,058.84	224.29	4.37	4.69	3,283.13
1080	UNH Turbine	517,910	24,122.56	5,042.00	4.66	5.63	29,164.56
2373	Manch-Boston Airport PV	4,473	362.14	0.00	8.10	8.10	362.14
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	4,453,000	1,173,139.13	0.00	26.34	26.34	1,173,139.13
	SUB TOTAL	39,535,927	3,875,502.65	227,935.48	9.80	10.38	4,103,438.13
	Plus: Current Month Unvouchered IPP Liab.	6,374,570	397,800.00	-	-	-	397,800.00
	Less: Prior Month Unvouchered IPP Liab.	5,648,860	274,000.00	-	-	-	274,000.00
	GRAND TOTAL	40,261,637	\$ 3,999,302.65	\$ 227,935.48	9.93	10.50	\$ 4,227,238.13

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION  
FOR THE MONTH ENDING AUGUST 31, 2013

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	398,068	12,840.29	1,180.67	3.23	3.52	14,020.96
004	Swans Falls Hydro	311,829	9,197.09	958.00	2.95	3.26	10,155.09
005	Stevens Mill	0	0.00	229.02	0.00	0.00	229.02
008	Cochecho Falls	55,094	1,673.20	469.92	3.04	3.89	2,143.12
009	China Mills Dam	78,674	2,360.42	199.72	3.00	3.25	2,560.14
011	Milton Mills Hydro	383,307	11,114.40	1,383.33	2.90	3.26	12,497.73
012	Newfound Hydro	129,600	16,031.52	5,277.14	12.37	16.44	21,308.66
014	Sunapee Hydro	267,026	11,696.17	270.20	4.38	4.48	11,966.37
017	Nashua Hydro	57,400	7,094.64	5,249.61	12.36	21.51	12,344.25
018	Greggs Falls	330,725	9,454.90	1,248.23	2.86	3.24	10,703.13
019	Mine Falls	615,484	18,675.84	2,070.59	3.03	3.37	20,746.43
021	Pine Valley Mill	28,634	921.26	44.06	3.22	3.37	965.32
023	Lakeport Dam	241,015	7,361.92	790.05	3.05	3.38	8,151.97
025	Lisbon Hydro	300,284	15,387.09	578.59	5.12	5.32	15,965.68
028	Marlow Power	25,572	856.08	85.17	3.35	3.68	941.25
029	Sugar River Hydro	11,400	1,170.78	635.71	10.27	15.85	1,806.49
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	256,000	23,040.00	0.00	9.00	9.00	23,040.00
034	Waterloom Falls	8,348	450.70	8.81	5.40	5.50	459.51
037	Hosiery Mill Dam	0	0.00	234.96	0.00	0.00	234.96
038	Wyandotte Hydro	13,385	401.76	2.94	3.00	3.02	404.70
039	Clement Dam	0	0.00	2,793.09	0.00	0.00	2,793.09
040	Lochmere Dam	310,041	9,615.44	1,215.91	3.10	3.49	10,831.35
044	Rollinsford Hydro	282,000	23,124.00	0.00	8.20	8.20	23,124.00
045	Pembroke Hydro	558,223	16,070.87	1,086.69	2.88	3.07	17,157.56
050	Otis Mill Hydro	7,686	393.84	0.00	5.12	5.12	393.84
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	1,001,355	29,488.68	3,671.25	2.94	3.31	33,159.93
053	River Bend Hydro	760,568	23,275.85	1,503.74	3.06	3.26	24,779.59
054	Penacook Upper Falls	840,275	25,012.21	2,910.57	2.98	3.32	27,922.78
055	Penacook Lower Falls	833,000	29,404.90	0.00	3.53	3.53	29,404.90
056	Campton Dam	87,914	4,386.01	281.96	4.99	5.31	4,667.97
058	Kelleys Falls	89,009	2,741.67	2.36	3.08	3.08	2,744.03
060	Goodrich Falls	203,826	6,455.44	511.03	3.17	3.42	6,966.47
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	8,260	174.64	0.00	2.11	2.11	174.64
091	Noone Falls	575	20.37	111.61	3.54	22.95	131.98
106	Otter Lane Hydro	42,037	1,902.99	23.50	4.53	4.58	1,926.49
107	Peterborough Lower Hydro	20,720	2,577.95	788.57	12.44	16.25	3,366.52
110	Salmon Brook Station #3	47,827	1,411.72	111.61	2.95	3.19	1,523.33
118	Fiske Mill	97,693	3,036.41	0.00	3.11	3.11	3,036.41
120	Avery Dam	163,947	6,524.91	422.92	3.98	4.24	6,947.83
124	Watson Dam	49,120	6,125.34	1,017.13	12.47	14.54	7,142.47
128	Weston Dam	183,252	5,930.82	619.71	3.24	3.57	6,550.53
134	Sunnybrook Hydro #2	10,531	376.93	44.06	3.58	4.00	420.99
171	Pettyboro Hydro	773	30.55	5.87	3.95	4.71	36.42
187	Sugar River Hydro #2	59,657	1,891.61	0.00	3.17	3.17	1,891.61
189	Errol Dam	1,482,785	44,306.21	4,963.53	2.99	3.32	49,269.74
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,960,067	1,211,469.40	130,307.72	13.52	14.98	1,341,777.12
441	WES Claremont MSW	2,890,739	90,424.60	11,089.57	3.13	3.51	101,514.17
445	Dumbarton Road Landfill	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	556,036	17,462.05	5,744.50	3.14	4.17	23,206.55
564	Four Hills Landfill	403,538	12,100.11	1,648.54	3.00	3.41	13,748.65
565	Four Hills Reducer	0	0.00	1,246.61	0.00	0.00	1,246.61
628	Eastman Brook Hydro	34,067	1,865.23	20.56	5.48	5.54	1,885.79
631	Bath Electric Hydro	193,116	5,920.31	681.38	3.07	3.42	6,601.69
636	Peterborough Upper Hydro	35,744	4,402.64	829.21	12.32	14.64	5,231.85
642	Spaulding Pond Hydro	58,556	1,797.24	0.00	3.07	3.07	1,797.24
644	Celley Mill Hydro	54,545	2,828.28	17.63	5.19	5.22	2,845.91
1080	UNH Turbine	2,077,673	62,143.19	5,593.46	2.99	3.26	67,736.65
2373	Manch-Boston Airport PV	10,187	437.86	0.00	4.30	4.30	437.86
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
	<b>CP Power Sales Seventeen, LLC</b>	<b>7,158,000</b>	<b>1,923,746.52</b>	<b>0.00</b>	<b>26.88</b>	<b>26.88</b>	<b>1,923,746.52</b>
	<b>SUB TOTAL</b>	<b>33,085,187</b>	<b>3,728,604.85</b>	<b>200,181.01</b>	<b>11.27</b>	<b>11.87</b>	<b>3,928,785.86</b>
	<b>Plus: Current Month Unvouchered IPP Liab.</b>	<b>4,195,330</b>	<b>160,100.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>160,100.00</b>
	<b>Less: Prior Month Unvouchered IPP Liab.</b>	<b>6,374,570</b>	<b>397,800.00</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>397,800.00</b>
	<b>GRAND TOTAL</b>	<b>30,905,947</b>	<b>\$ 3,490,904.85</b>	<b>\$ 200,181.01</b>	<b>11.30</b>	<b>11.94</b>	<b>\$ 3,691,085.86</b>

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION  
FOR THE MONTH ENDING SEPTEMBER 30, 2013

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
001	Franklin Falls	367,612	15,535.04	1,179.06	4.23	4.55	16,714.10
004	Swans Falls Hydro	254,209	8,766.47	867.58	3.45	3.79	9,634.05
005	Stevens Mill	0	0.00	229.02	0.00	0.00	229.02
008	Cocheco Falls	47,415	1,557.70	469.28	3.29	4.27	2,026.98
009	China Mills Dam	44,766	1,401.41	199.45	3.13	3.58	1,600.86
011	Milton Mills Hydro	221,749	7,542.81	1,381.44	3.40	4.02	8,924.25
012	Newfound Hydro	560,000	69,272.00	5,277.14	12.37	13.31	74,549.14
014	Sunapee Hydro	68,544	2,406.02	269.83	3.51	3.90	2,675.85
017	Nashua Hydro	0	0.00	5,249.61	0.00	0.00	5,249.61
018	Greggs Falls	486,119	16,701.90	1,246.53	3.44	3.69	17,948.43
019	Mine Falls	223,080	10,085.39	2,067.77	4.52	5.45	12,153.16
021	Pine Valley Mill	14,717	521.98	44.00	3.55	3.85	565.98
023	Lakeport Dam	313,309	12,347.25	788.98	3.94	4.19	13,136.23
025	Lisbon Hydro	163,503	6,486.58	577.80	3.97	4.32	7,064.38
028	Marlow Power	26,555	1,066.94	85.06	4.02	4.34	1,152.00
029	Sugar River Hydro	600	61.62	635.71	10.27	116.22	697.33
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	3,200	288.00	0.00	9.00	9.00	288.00
034	Waterloom Falls	3,406	121.62	8.80	3.57	3.83	130.42
037	Hosiery Mill Dam	0	0.00	234.64	0.00	0.00	234.64
038	Wyandotte Hydro	5,770	160.42	2.93	2.78	2.83	163.35
039	Clement Dam	0	0.00	2,789.28	0.00	0.00	2,789.28
040	Lochmere Dam	357,292	14,448.98	1,214.26	4.04	4.38	15,663.24
044	Rollinsford Hydro	0	0.00	0.00	0.00	0.00	0.00
045	Pembroke Hydro	311,417	10,536.96	1,085.21	3.38	3.73	11,622.17
050	Otis Mill Hydro	2,926	111.01	0.00	3.79	3.79	111.01
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	1,159,068	39,055.09	3,666.25	3.37	3.69	42,721.34
053	River Bend Hydro	780,163	31,955.13	1,501.69	4.10	4.29	33,456.82
054	Penacook Upper Falls	929,702	32,103.32	2,906.60	3.45	3.77	35,009.92
055	Penacook Lower Falls	1,344,438	46,797.11	0.00	3.48	3.48	46,797.11
056	Campton Dam	47,795	1,611.70	281.57	3.37	3.96	1,893.27
058	Kelleys Falls	68,858	2,261.08	2.36	3.28	3.29	2,263.44
060	Goodrich Falls	125,601	4,875.77	463.09	3.88	4.25	5,338.86
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	0.00
091	Noone Falls	0	0.00	111.46	0.00	0.00	111.46
106	Otter Lane Hydro	4,484	198.88	23.47	4.44	4.96	222.35
107	Peterborough Lower Hydro	4,520	567.54	788.57	12.56	30.00	1,356.11
110	Salmon Brook Station #3	19,692	952.32	111.46	4.84	5.40	1,063.78
118	Fiske Mill	34,915	1,504.53	0.00	4.31	4.31	1,504.53
120	Avery Dam	159,779	6,695.03	422.35	4.19	4.45	7,117.38
124	Watson Dam	27,040	3,241.58	1,017.13	11.99	15.75	4,258.71
128	Weston Dam	141,778	5,170.21	618.86	3.65	4.08	5,789.07
134	Sunnybrook Hydro #2	5,563	220.39	44.00	3.96	4.75	264.39
171	Pettyboro Hydro	0	0.00	9.75	0.00	0.00	9.75
187	Sugar River Hydro #2	0	0.00	0.00	0.00	0.00	0.00
189	Errol Dam	796,422	30,134.03	4,956.77	3.78	4.41	35,090.80
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	7,404,971	981,315.15	130,307.72	13.25	15.01	1,111,622.87
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,316,795	95,525.58	10,603.86	4.12	4.58	106,129.44
445	Dunbarton Road Landfill	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	553,575	21,723.01	5,742.57	3.92	4.96	27,465.58
564	Four Hills Landfill	516,215	20,094.36	1,054.75	3.89	4.10	21,149.11
565	Four Hills Reducer	0	0.00	1,246.61	0.00	0.00	1,246.61
628	Eastman Brook Hydro	3,395	105.01	20.53	3.09	3.70	125.54
631	Bath Electric Hydro	177,712	7,140.83	680.45	4.02	4.40	7,821.28
636	Peterborough Upper Hydro	8,352	1,048.73	829.21	12.56	22.48	1,877.94
642	Spaulding Pond Hydro	20,450	623.52	0.00	3.05	3.05	623.52
644	Celley Mill Hydro	7,489	227.51	17.60	3.04	3.27	245.11
1080	UNH Turbine	2,345,407	86,856.94	5,290.46	3.70	3.93	92,147.40
2373	Manch-Boston Airport PV	9,725	482.90	0.00	4.97	4.97	482.90
2470	Favorite Foods	706	27.68	0.00	3.92	3.92	27.68
	CP Power Sales Seventeen, LLC	6,570,000	1,751,625.30	-	26.66	26.66	1,751,625.30
	SUB TOTAL	29,060,799	3,353,560.33	198,622.52	11.54	12.22	3,552,182.85
	Plus: Current Month Unvouchered IPP Liab.	2,753,390	102,500.00	-	-	-	102,500.00
	Less: Prior Month Unvouchered IPP Liab.	4,195,330	160,100.00	-	-	-	160,100.00
	GRAND TOTAL	27,618,859	\$ 3,295,960.33	\$ 198,622.52	11.93	12.65	\$ 3,494,582.85

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION  
FOR THE MONTH ENDING OCTOBER 31, 2013

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	172,489	6,356.67	1,156.55	3.69	4.36	7,513.22
004	Swans Falls Hydro	120,363	3,907.76	893.09	3.25	3.99	4,800.85
005	Stevens Mill	0	0.00	229.02	0.00	0.00	229.02
008	Cochecho Falls	19,034	508.65	460.32	2.67	5.09	968.97
009	China Mills Dam	3,534	105.27	195.64	2.98	8.51	300.91
011	Milton Mills Hydro	362,494	11,776.21	1,355.07	3.25	3.62	13,131.28
012	Newfound Hydro	222,400	27,510.88	5,277.14	12.37	14.74	32,788.02
014	Sunapee Hydro	74,900	2,763.83	264.68	3.69	4.04	3,028.51
017	Nashua Hydro	0	0.00	5,249.61	0.00	0.00	5,249.61
018	Greggs Falls	239,871	7,941.77	1,222.73	3.31	3.82	9,164.50
019	Mine Falls	136,943	5,160.35	2,028.29	3.77	5.25	7,188.64
021	Pine Valley Mill	6,071	181.36	43.16	2.99	3.70	224.52
023	Lakeport Dam	96,195	3,324.67	773.91	3.46	4.26	4,098.58
025	Lisbon Hydro	218,082	6,683.84	566.77	3.06	3.32	7,250.61
028	Marlow Power	16,435	556.18	83.43	3.38	3.89	639.61
029	Sugar River Hydro	600	61.62	635.71	10.27	116.22	697.33
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	121,600	10,944.00	0.00	9.00	9.00	10,944.00
034	Waterloom Falls	3,467	116.63	8.63	3.36	3.61	125.26
037	Hosiery Mill Dam	0	0.00	230.16	0.00	0.00	230.16
038	Wyandotte Hydro	1,039	30.59	2.88	2.94	3.22	33.47
039	Clement Dam	0	0.00	2,736.03	0.00	0.00	2,736.03
040	Lochmere Dam	142,204	4,854.80	1,191.07	3.41	4.25	6,045.87
044	Rollinsford Hydro	38,130	1,240.55	0.00	3.25	3.25	1,240.55
045	Pembroke Hydro	246,015	7,981.79	1,064.49	3.24	3.68	9,046.28
050	Otis Mill Hydro	4,087	141.29	0.00	3.46	3.46	141.29
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	382,009	12,648.09	3,596.25	3.31	4.25	16,244.34
053	River Bend Hydro	306,194	10,275.78	1,473.02	3.36	3.84	11,748.80
054	Penacook Upper Falls	438,307	14,681.31	2,851.11	3.35	4.00	17,532.42
055	Penacook Lower Falls	0	0.00	0.00	0.00	0.00	0.00
056	Campton Dam	65,666	2,309.88	276.20	3.52	3.94	2,586.08
058	Kelleys Falls	9,688	329.92	2.36	3.41	3.43	332.28
060	Goodrich Falls	105,885	3,288.69	500.59	3.11	3.58	3,789.28
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	80,704	2,247.12	0.00	2.78	2.78	2,247.12
091	Noone Falls	0	0.00	109.33	0.00	0.00	109.33
106	Otter Lane Hydro	438	11.69	23.02	2.67	7.92	34.71
107	Peterborough Lower Hydro	66,980	8,152.93	788.57	12.17	13.35	8,941.50
110	Salmon Brook Station #3	0	0.00	109.33	0.00	0.00	109.33
118	Fiske Mill	43,684	1,289.48	0.00	2.95	2.95	1,289.48
120	Avery Dam	125,395	4,100.27	414.28	3.27	3.60	4,514.55
124	Watson Dam	19,328	2,442.54	1,017.13	12.64	17.90	3,459.67
128	Weston Dam	129,646	3,984.47	607.05	3.07	3.54	4,591.52
134	Sunnybrook Hydro #2	3,762	121.05	43.16	3.22	4.36	164.21
171	Pettyboro Hydro	0	0.00	0.00	0.00	0.00	0.00
187	Sugar River Hydro #2	337	14.15	0.00	4.20	4.20	14.15
189	Errol Dam	1,029,360	33,998.32	4,862.13	3.30	3.78	38,860.45
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	9,147,107	1,239,392.64	130,307.72	13.55	14.97	1,369,700.36
441	WES Claremont MSW	99,899	2,777.18	10,623.59	2.78	13.41	13,400.77
445	Dunbarton Road Landfill	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	632,272	21,534.10	5,715.46	3.41	4.31	27,249.56
564	Four Hills Landfill	522,707	17,754.62	1,317.07	3.40	3.65	19,071.69
565	Four Hills Reducer	0	0.00	1,246.61	0.00	0.00	1,246.61
628	Eastman Brook Hydro	4,018	107.38	20.14	2.67	3.17	127.52
631	Bath Electric Hydro	159,305	5,461.36	667.46	3.43	3.85	6,128.82
636	Peterborough Upper Hydro	78,496	9,602.17	829.21	12.23	13.29	10,431.38
642	Spaulding Pond Hydro	23,012	779.88	0.00	3.39	3.39	779.88
644	Celley Mill Hydro	21,582	604.03	17.27	2.80	2.88	621.30
1080	UNH Turbine	2,130,703	68,431.41	5,328.91	3.21	3.46	73,760.32
2373	Manch-Boston Airport PV	7,672	263.32	0.00	3.43	3.43	263.32
2470	Favorite Foods	158	5.82	0.00	3.68	3.68	5.82
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	7,440,000	1,989,295.00	0.00	26.74	26.74	1,989,295.00
	SUB TOTAL	25,320,267	3,558,053.31	198,415.35	14.05	14.84	3,756,468.66
	Plus: Current Month Unvouchered IPP Liab.	2,504,550	93,800.00	-	-	-	93,800.00
	Less: Prior Month Unvouchered IPP Liab.	2,753,390	102,500.00	-	-	-	102,500.00
	GRAND TOTAL	25,071,427	\$ 3,549,353.31	\$ 198,415.35	14.16	14.95	\$ 3,747,768.66

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

**FOR THE MONTH ENDING NOVEMBER 30, 2013**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	199,516	9,678.82	1,156.55	4.85	5.43	10,835.37
004	Swans Falls Hydro	241,790	10,191.26	847.70	4.21	4.57	11,038.96
005	Stevens Mill	0	0.00	229.02	0.00	0.00	229.02
008	Cocheco Falls	59,735	2,053.94	460.32	3.44	4.21	2,514.26
009	China Mills Dam	95,210	3,373.09	195.64	3.54	3.75	3,568.73
011	Milton Mills Hydro	619,425	25,363.64	1,355.07	4.09	4.31	26,718.71
012	Newfound Hydro	97,600	12,073.12	5,277.14	12.37	17.78	17,350.26
014	Sunapee Hydro	0	0.00	264.68	0.00	0.00	264.68
017	Nashua Hydro	0	0.00	5,249.61	0.00	0.00	5,249.61
018	Greggs Falls	243,664	9,429.46	1,222.73	3.87	4.37	10,652.19
019	Mine Falls	154,219	6,516.12	2,028.29	4.23	5.54	8,544.41
021	Pine Valley Mill	4,625	189.80	43.16	4.10	5.04	232.96
023	Lakeport Dam	80,887	3,663.13	773.91	4.53	5.49	4,437.04
025	Lisbon Hydro	159,277	5,070.06	566.77	3.18	3.54	5,636.83
028	Marlow Power	46,249	1,764.58	83.43	3.82	4.00	1,848.01
029	Sugar River Hydro	0	0.00	635.71	0.00	0.00	635.71
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	244,800	22,032.00	0.00	9.00	9.00	22,032.00
034	Waterloom Falls	3,393	147.17	8.63	4.34	4.59	155.80
037	Hosiery Mill Dam	0	0.00	230.16	0.00	0.00	230.16
038	Wyandotte Hydro	0	0.00	0.00	0.00	0.00	0.00
039	Clement Dam	30,734	3,053.03	2,736.03	9.93	18.84	5,789.06
040	Lochmere Dam	110,006	5,062.17	1,191.07	4.60	5.68	6,253.24
044	Rollinsford Hydro	364,686	13,269.52	0.00	3.64	3.64	13,269.52
045	Pembroke Hydro	375,834	15,947.16	1,064.49	4.24	4.53	17,011.65
050	Otis Mill Hydro	4,330	201.34	0.00	4.65	4.65	201.34
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	194,892	9,066.00	3,596.25	4.65	6.50	12,662.25
053	River Bend Hydro	230,133	10,458.69	1,473.02	4.54	5.18	11,931.71
054	Penacook Upper Falls	351,015	16,431.62	2,851.11	4.68	5.49	19,282.73
055	Penacook Lower Falls	0	0.00	0.00	0.00	0.00	0.00
056	Campton Dam	29,711	1,009.45	276.20	3.40	4.33	1,285.65
058	Kelleys Falls	0	0.00	0.00	0.00	0.00	0.00
060	Goodrich Falls	126,171	4,552.26	500.59	3.61	4.00	5,052.85
066	Chamberlain Falls	0	0.00	0.00	0.00	0.00	0.00
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	0.00
091	Noone Falls	0	0.00	109.33	0.00	0.00	109.33
106	Otter Lane Hydro	0	0.00	23.02	0.00	0.00	23.02
107	Peterborough Lower Hydro	12,760	1,533.27	788.57	12.02	18.20	2,321.84
110	Salmon Brook Station #3	0	0.00	109.33	0.00	0.00	109.33
118	Fiske Mill	59,001	2,220.43	0.00	3.76	3.76	2,220.43
120	Avery Dam	51,120	1,899.81	414.28	3.72	4.53	2,314.09
124	Watson Dam	34,624	4,302.49	1,017.13	12.43	15.36	5,319.62
128	Weston Dam	161,736	5,582.82	607.05	3.45	3.83	6,189.87
134	Sunnybrook Hydro #2	3,567	107.25	43.16	3.01	4.22	150.41
171	Pettyboro Hydro	0	0.00	17.36	0.00	0.00	17.36
187	Sugar River Hydro #2	0	0.00	0.00	0.00	0.00	0.00
189	Errol Dam	836,342	34,528.29	4,862.13	4.13	4.71	39,390.42
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,954,722	1,192,652.69	130,307.72	13.32	14.77	1,322,960.41
441	WES Claremont MSW	0	0.00	10,383.89	0.00	0.00	10,383.89
445	Dunbarton Road Landfill	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	389,854	16,882.64	5,715.46	4.33	5.80	22,598.10
564	Four Hills Landfill	484,617	21,269.72	1,015.66	4.39	4.60	22,285.38
565	Four Hills Reducer	0	0.00	1,246.61	0.00	0.00	1,246.61
628	Eastman Brook Hydro	8,464	269.28	20.14	3.18	3.42	289.42
631	Bath Electric Hydro	193,251	8,497.42	667.46	4.40	4.74	9,164.88
636	Peterborough Upper Hydro	16,704	2,028.47	829.21	12.14	17.11	2,857.68
642	Spaulding Pond Hydro	88,417	3,360.59	0.00	3.80	3.80	3,360.59
644	Celley Mill Hydro	18,652	600.34	17.27	3.22	3.31	617.61
1080	UNH Turbine	1,981,214	69,821.02	5,178.46	3.52	3.79	74,999.48
2373	Manch-Boston Airport PV	2,751	87.95	0.00	3.20	3.20	87.95
2470	Favorite Foods	0	0.00	0.00	0.00	0.00	0.00
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	7,210,000	1,900,387.00	0.00	26.36	26.36	1,900,387.00
	SUB TOTAL	24,575,698	3,456,628.91	197,690.52	14.07	14.87	3,654,319.43
	Plus: Current Month Unvouchered IPP Liab.	2,101,590	90,700.00	-	-	-	90,700.00
	Less: Prior Month Unvouchered IPP Liab.	2,504,550	93,800.00	-	-	-	93,800.00
	GRAND TOTAL	24,172,738	\$ 3,453,528.91	\$ 197,690.52	14.29	15.10	\$ 3,651,219.43

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING DECEMBER 31, 2013

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	242,052	22,925.66	1,414.78	9.47	10.06	24,340.44
004	Swans Falls Hydro	292,396	25,427.73	885.72	8.70	9.00	26,313.45
005	Stevens Mill	0	0.00	229.02	0.00	0.00	229.02
008	Cochecho Falls	138,408	12,957.96	1,221.45	9.36	10.24	14,179.41
009	China Mills Dam	138,109	6,667.48	1,531.84	4.83	5.94	8,199.32
011	Milton Mills Hydro	498,093	49,493.25	2,812.79	9.94	10.50	52,306.04
012	Newfound Hydro	555,200	68,678.04	5,277.14	12.37	13.32	73,955.18
014	Sunapee Hydro	0	0.00	791.12	0.00	0.00	791.12
017	Nashua Hydro	81,200	10,036.32	5,249.61	12.36	18.83	15,285.93
018	Greggs Falls	637,072	44,789.33	4,063.85	7.03	7.67	48,853.18
019	Mine Falls	412,246	29,234.41	4,465.46	7.09	8.17	33,699.87
021	Pine Valley Mill	59,712	3,456.66	727.41	5.79	7.01	4,184.07
023	Lakeport Dam	92,162	8,578.89	888.07	9.31	10.27	9,466.96
025	Lisbon Hydro	194,051	10,210.67	833.46	5.26	5.69	11,044.13
028	Marlow Power	62,638	5,849.57	184.15	9.34	9.63	6,033.72
029	Sugar River Hydro	600	61.62	635.71	10.27	116.22	697.33
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	226,400	20,376.00	0.00	9.00	9.00	20,376.00
034	Waterloom Falls	8,928	962.77	114.06	10.78	12.06	1,076.83
037	Hosiery Mill Dam	0	0.00	531.69	0.00	0.00	531.69
038	Wyandotte Hydro	14,595	793.16	206.93	5.43	6.85	1,000.09
039	Clement Dam	111,695	5,267.32	4,356.99	4.72	8.62	9,624.31
040	Lochmere Dam	145,643	13,260.67	1,560.58	9.10	10.18	14,821.25
044	Rollinsford Hydro	401,785	32,069.94	2,258.43	7.98	8.54	34,328.37
045	Pembroke Hydro	567,841	40,314.19	4,166.72	7.10	7.83	44,480.91
050	Otis Mill Hydro	15,746	1,282.87	102.44	8.15	8.80	1,385.31
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	1,371,333	97,732.45	9,514.67	7.13	7.82	107,247.12
053	River Bend Hydro	276,897	17,779.15	1,470.06	6.42	6.95	19,249.21
054	Penacook Upper Falls	1,135,428	85,623.11	6,423.62	7.54	8.11	92,046.73
055	Penacook Lower Falls	0	0.00	0.00	0.00	0.00	0.00
056	Campton Dam	70,886	3,481.91	557.55	4.91	5.70	4,039.46
058	Kelleys Falls	61,658	2,951.42	708.99	4.79	5.94	3,660.41
060	Goodrich Falls	192,343	16,364.97	699.74	8.51	8.87	17,064.71
066	Chamberlain Falls	0	0.00	73.17	0.00	0.00	73.17
070	Monadnock Paper Mills	84,976	4,004.04	0.00	4.71	4.71	4,004.04
091	Noone Falls	644	59.39	160.79	9.22	34.19	220.18
106	Otter Lane Hydro	11,216	571.69	95.32	5.10	5.95	667.01
107	Peterborough Lower Hydro	78,780	9,588.48	788.57	12.17	13.17	10,377.05
110	Salmon Brook Station #3	28,310	2,207.77	342.75	7.80	9.01	2,550.52
118	Fiske Mill	73,760	7,545.64	42.15	10.23	10.29	7,587.79
120	Avery Dam	81,868	8,331.48	482.52	10.18	10.77	8,814.00
124	Watson Dam	58,400	7,229.92	1,017.13	12.38	14.12	8,247.05
128	Weston Dam	194,337	15,318.55	851.81	7.88	8.32	16,170.36
134	Sunnybrook Hydro #2	3,465	215.77	43.86	6.23	7.49	259.63
171	Pettyboro Hydro	0	0.00	11.49	0.00	0.00	11.49
187	Sugar River Hydro #2	0	0.00	55.20	0.00	0.00	55.20
189	Errol Dam	1,018,608	95,143.12	5,228.76	9.34	9.85	100,371.88
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	7,813,428	1,048,820.15	130,307.72	13.42	15.09	1,179,127.87
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	0	0.00	21,158.38	0.00	0.00	21,158.38
445	Dunbarton Road Landfill	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	364,201	28,412.56	5,814.73	7.80	9.40	34,227.29
564	Four Hills Landfill	499,590	45,538.77	160.55	9.12	9.15	45,699.32
565	Four Hills Reducer	0	0.00	3,141.60	0.00	0.00	3,141.60
628	Eastman Brook Hydro	17,799	1,027.77	121.45	5.77	6.46	1,149.22
631	Bath Electric Hydro	106,605	11,684.25	640.90	10.96	11.56	12,325.15
636	Peterborough Upper Hydro	93,440	11,430.88	829.21	12.23	13.12	12,260.09
642	Spaulding Pond Hydro	83,220	8,709.85	64.16	10.47	10.54	8,774.01
644	Celley Mill Hydro	33,634	2,056.41	217.52	6.11	6.76	2,273.93
1080	UNH Turbine	472,950	25,896.69	5,010.21	5.48	6.53	30,906.90
2373	Manch-Boston Airport PV	0	0.00	0.00	0.00	0.00	0.00
2470	Favorite Foods	142	5.88	0.00	4.14	4.14	5.88
	CP Power Sales Seventeen, LLC	5,650,000	1,561,412.00	-	27.64	27.64	1,561,412.00
	SUB TOTAL	24,774,490	3,531,838.58	240,544.00	14.26	15.23	3,772,382.58
	Plus: Current Month Unvouchered IPP Liab.	2,987,810	235,000.00	-	-	-	235,000.00
	Less: Prior Month Unvouchered IPP Liab.	2,101,590	90,700.00	-	-	-	90,700.00
	GRAND TOTAL	25,660,710	\$ 3,676,138.58	\$ 240,544.00	14.33	15.26	\$ 3,916,682.58



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE**  
**2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**  
**SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2013**  
**000s**

	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
<b>Purchases and Sales</b>													
1 Purchases	\$ 5,225	\$ 2,577	\$ 4,580	\$ 11,466	\$ 9,336	\$ 7,612	\$ 8,023	\$ 9,873	\$ 9,627	\$ 9,418	\$ 10,393	\$ 8,078	\$ 96,208
2 Burgess BioPower	-	-	-	-	-	-	-	-	-	-	-	-	271
3 Sales	(11,377)	(15,832)	(7,334)	(5,180)	(3,767)	(3,584)	(6,026)	(2,490)	(3,368)	(1,743)	(2,107)	(9,456)	(72,264)
4 ISO -NE Ancillary	194	(535)	(832)	292	(7)	(108)	(188)	(1,140)	48	598	216	(181)	(1,642)
5 Capacity Costs	276	156	153	10	(237)	(309)	(350)	(303)	(334)	(348)	(406)	(342)	(2,034)
6 NH RPS	1,521	1,521	1,521	-	-	1,720	-	1,457	172	745	706	766	10,128
7 RGGI Costs	149	144	137	103	(2,193)	114	127	(2,441)	101	(1,825)	103	135	(5,346)
<b>8 Total</b>	\$ (4,012)	\$ (11,969)	\$ (1,774)	\$ 6,691	\$ 3,133	\$ 5,446	\$ 1,586	\$ 4,955	\$ 6,246	\$ 6,844	\$ 8,905	\$ (729)	\$ 25,321

Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION  
SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2013**  
000s

**Northern Wood Power Project (NWPP)**

	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
<b>Summary of Total 2013 NWPP Benefit</b>													
1 Total Projected REC Revenue (1)	\$ 1,631	\$ 1,509	\$ 1,639	\$ 664	\$ 1,565	\$ 1,669	\$ 1,667	\$ 1,696	\$ 1,638	\$ 1,357	\$ 1,583	\$ 1,625	\$ 18,242
2 Total Projected Production Tax Credit (PTC) (1)	326	302	328	133	313	334	333	339	328	271	317	325	3,648
3 Total Projected Avoided RGGI Cost	196	196	196	196	196	196	196	196	196	196	196	196	2,353
4 Total NWPP Benefit	\$ 2,154	\$ 2,007	\$ 2,163	\$ 993	\$ 2,074	\$ 2,199	\$ 2,196	\$ 2,231	\$ 2,162	\$ 1,824	\$ 2,096	\$ 2,146	\$ 24,244
<b>Customer Share of 2013 NWPP Benefit</b>													
5 NWPP Revenue Target	545	545	545	545	545	545	545	545	545	545	545	545	6,537
6 Projected PTC Credit (Line 2 x 50%)	163	151	164	66	156	167	167	170	164	136	158	162	1,824
7 Projected REC Revenue Over Target (Line 1 - Line 5) x 50%	543	482	547	60	510	562	561	575	547	406	519	540	5,853
8 2012 REC Revenue True-Up (2)	-	-	-	-	288	-	-	-	-	-	-	-	288
9 Subtotal Fossil Energy Cost Offset (Page 8, Line 15)	\$ 1,251	\$ 1,178	\$ 1,256	\$ 671	\$ 1,499	\$ 1,274	\$ 1,272	\$ 1,290	\$ 1,255	\$ 1,087	\$ 1,222	\$ 1,247	\$ 14,502
10 RGGI Avoided Cost (Line 3 x 50%)	98	98	98	98	98	98	98	98	98	98	98	98	1,177
11 Total Projected Customer Share of NWPP Benefit (Line 9 + Line 10)	\$ 1,349	\$ 1,276	\$ 1,354	\$ 769	\$ 1,597	\$ 1,372	\$ 1,371	\$ 1,388	\$ 1,353	\$ 1,185	\$ 1,320	\$ 1,345	\$ 15,678

(1) REC revenues are projected at a rate of \$55.00 per MWh and PTC credits are projected at a rate of \$11.00 per MWh. The NWPP customer benefit will be adjusted in 2014 to reflect actual REC revenues and PTC credits.

(2) The 2012 actual REC revenues were higher than reflected in the annual reconciliation - DE 13-108. The average REC sales price was \$46.15 vs. the \$42.00 per mWh that was projected in DE 13-108.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2013  
000s

	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total
<b>1 Return on Rate Base</b>	689,319	689,319	681,081	681,081	681,081	674,193	674,193	674,193	665,940	665,940	665,940	665,940	665,940
2 Net Plant	10,384	10,384	10,384	10,384	10,384	10,384	10,384	10,384	10,384	10,384	10,384	10,384	10,384
3 Working Capital Allow. (45 days of O&M)	39,590	39,590	37,956	37,956	37,956	54,829	54,829	54,829	70,440	70,440	70,440	70,440	70,440
4 Fossil Fuel Inventory	51,273	51,273	51,511	51,511	51,511	49,897	49,897	49,897	51,266	51,266	51,266	51,266	51,266
5 Mats and Supplies	2,609	2,609	1,807	1,807	1,807	1,471	1,471	1,471	968	968	968	968	968
6 Prepayments - Insurance / RGGI	(47,547)	(47,547)	(50,357)	(50,357)	(50,357)	(59,869)	(59,869)	(59,869)	(72,663)	(72,663)	(72,663)	(72,663)	(72,663)
7 Deferred Taxes	(21,392)	(21,392)	(26,074)	(26,074)	(26,074)	(8,790)	(8,790)	(8,790)	(11,116)	(11,116)	(11,116)	(11,116)	(11,116)
8 Other Regulatory Obligations - ARO/RPS	724,235	724,235	706,308	706,308	706,308	722,115	722,115	722,115	715,219	715,219	715,219	715,219	715,219
9 Total Rate Base-Adjusted (sum L2 thru L8)	724,109	724,235	715,271	706,308	706,308	714,211	722,115	722,115	718,667	715,219	715,219	715,219	715,219
10 Average Rate Base ( prev + curr month)	0.9237%	0.9237%	0.9237%	0.9258%	0.9258%	0.9258%	0.9536%	0.9536%	0.9536%	0.9554%	0.9554%	0.9554%	0.9554%
11 x Return	\$ 6,689	\$ 6,690	\$ 6,439	\$ 6,539	\$ 6,539	\$ 6,759	\$ 6,886	\$ 6,886	\$ 6,788	\$ 6,833	\$ 6,833	\$ 6,833	\$ 6,833
12 Return-Adjusted (L10 x L11)(1)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$ 80,715

(1) Line 12 includes a quarterly true-up adjustment.

Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE**  
**2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**  
**SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2013**  
000s

	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
<b>1 Fossil/Hydro O&amp;M, Depr. &amp; Taxes</b>	\$ 6,297	\$ 5,465	\$ 5,766	\$ 8,461	\$ 6,532	\$ 5,512	\$ 6,493	\$ 6,197	\$ 6,434	\$ 10,379	\$ 6,371	\$ 7,553	\$ 81,460
2 F/H Operation & Maintenance Cost	2,834	2,831	2,830	2,832	2,838	2,846	2,848	2,848	2,848	2,849	2,849	2,858	34,111
3 F/H Depreciation Cost	1,041	1,041	1,041	434	968	998	968	968	968	988	968	237	10,620
4 F/H Property Taxes	256	204	84	174	255	179	171	229	132	255	161	120	2,220
5 F/H Payroll Taxes	41	41	41	42	42	42	43	43	43	44	44	44	511
6 Amortization of Asset Retirement Obligation													
7 Total F/H O&M, Depr. and Taxes	\$ 10,469	\$ 9,582	\$ 9,762	\$ 11,943	\$ 10,636	\$ 9,577	\$ 10,523	\$ 10,285	\$ 10,426	\$ 14,515	\$ 10,393	\$ 10,812	\$ 128,921

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2013  
000s

	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
<b>1 Detail of Wood IPP Purchases</b>													
<b>2 Generation - MWH</b>													
3 Alexandria	8,258	6,654	10,097	9,596	10,169	-	-	-	-	-	-	-	44,773
4 Bethlehem	11,480	10,369	11,431	10,087	11,455	-	-	-	-	-	-	-	54,823
5 Bridgewater	11,090	10,003	10,999	9,399	11,246	10,605	10,468	11,077	10,635	2,618	-	-	98,141
6 Springfield	11,445	10,572	11,934	10,742	9,961	11,953	11,399	12,472	11,968	11,554	11,388	12,564	137,952
7 Tamworth	13,063	12,228	12,954	14,258	14,761	-	-	-	-	-	-	-	67,264
8	55,336	49,825	57,415	54,081	57,592	22,558	21,867	23,549	22,603	14,172	11,388	12,564	402,952
<b>9 Contract Price Incl. Fuel Price Adj.</b>													
10 Alexandria	\$ 567	\$ 459	\$ 771	\$ 665	\$ 702	\$ 61	\$ (3)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,222
11 Bethlehem	792	715	871	696	790	55	-	-	-	-	-	-	3,921
12 Bridgewater	765	690	907	649	776	872	722	764	903	181	-	12	7,241
13 Springfield	798	729	813	749	687	823	787	861	826	791	786	867	9,517
14 Tamworth	901	844	971	984	1,018	71	-	-	-	-	-	-	4,790
15	\$ 3,824	\$ 3,438	\$ 4,334	\$ 3,742	\$ 3,974	\$ 1,882	\$ 1,506	\$ 1,625	\$ 1,729	\$ 972	\$ 786	\$ 879	\$ 28,690
<b>16 Contract Nodal Market Value</b>													
17 Alexandria	\$ 695	\$ 754	\$ 535	\$ 407	\$ 388	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,779
18 Bethlehem	928	1,067	594	410	426	-	-	-	-	-	-	-	3,424
19 Bridgewater	923	1,057	584	402	429	407	563	389	375	110	-	-	5,238
20 Springfield	951	1,124	644	459	373	470	630	445	430	414	543	1,241	7,725
21 Tamworth	1,056	1,258	670	589	548	-	-	-	-	-	-	-	4,121
22	\$ 4,552	\$ 5,260	\$ 3,027	\$ 2,266	\$ 2,163	\$ 877	\$ 1,193	\$ 834	\$ 805	\$ 524	\$ 543	\$ 1,241	\$ 23,287
<b>23 Fuel Price Adjustment</b>													
24													
25 Alexandria	\$ (3)	\$ -	\$ 75	\$ 2	\$ -	\$ 61	\$ (3)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 133
26 Bethlehem	-	-	83	-	-	55	-	-	-	-	-	-	138
27 Bridgewater	-	-	148	-	-	140	-	-	169	-	-	12	469
28 Springfield	8	-	(10)	8	-	(2)	-	-	-	(6)	-	-	(2)
29 Tamworth	(0)	-	78	-	-	71	-	-	-	-	-	-	149
30	\$ 5	\$ -	\$ 372	\$ 11	\$ -	\$ 325	\$ (3)	\$ -	\$ 169	\$ (6)	\$ -	\$ 12	\$ 886
<b>31 Over-Market</b>													
32 Alexandria	\$ (128)	\$ (295)	\$ 236	\$ 258	\$ 313	\$ 61	\$ (3)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 443
33 Bethlehem	(136)	(351)	278	286	364	55	-	-	-	-	-	-	496
34 Bridgewater	(158)	(367)	323	347	464	160	375	528	71	375	12	2,003	2,003
35 Springfield	(153)	(394)	169	291	314	353	156	416	396	377	243	(375)	1,792
36 Tamworth	(155)	(415)	301	395	471	71	-	-	-	-	-	-	669
37	\$ (729)	\$ (1,822)	\$ 1,307	\$ 1,476	\$ 1,810	\$ 1,005	\$ 313	\$ 791	\$ 924	\$ 448	\$ 243	\$ (363)	\$ 5,402